



# भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

(सड़क परिवहन और राजमार्ग मंत्रालय)

## National Highways Authority of India

(Ministry of Road Transport & Highways)

कार्यालय क्षेत्रीय अधिकारी, आंध्र प्रदेश क्षेत्र

Office of the Regional Officer, Andhra Pradesh Region

प्लॉट.क्र.२१, टीचर्स कॉलोनी, गुरुनानक नगर मार्ग, विजयवाड़ा-५२० ००८. आंध्र प्रदेश

Plot No.21, Teacher's Colony, Gurunanak Nagar Road, Vijayawada-520 008. A.P.

टेली / Tele : 0866-2483910

ई-मेल / E-mail : rovijayawada@nhai.org  
nhairovja@gmail.com



भारतमाला  
प्रगति के पथ पर अग्रसर  
BHARATMALA  
ROAD TO PROSPERITY

Ref : NHAI/RO-VJA/ Gas PE/2021/ 840

Date.19.04.2021

To

The Sr. Technical Director,

NIC, Transport Bhawan,

New Delhi- 110001.

Sub : Operation & Maintenance Period of Tada - Nellore (Km. 52.800 to Km.163.600)  
Section of NH-5 (New NH-16) (BOT - Toll) - Permission for laying 8" gas pipeline  
from Km.120/140 to Km.120/280 on RHS, crossing at Km.120/280, from  
Km.120/280 to Km.133/960 on LHS and crossing at Km.126/330 for a length of  
13.92 kms in the state of Andhra Pradesh - Public Comments - Reg.

Sir,

Please find enclosed herewith the proposal of M/s.AGP City Gas Private Limited,  
for laying 8" gas pipeline from Km.120/140 to Km.120/280 on RHS, crossing at  
Km.120/280, from Km.120/280 to Km.133/960 on LHS and crossing at Km.126/330 for a  
length of 13.92 kms on Tada - Nellore section of NH-5 (New NH-16) in the state of Andhra  
Pradesh.

2. As per MORTH guidelines vide letter No. RW/NH-33044/29/2015/S&R (R) dated 22<sup>nd</sup>  
November 2016, the application along with the recommendation of PD, PIU - Nellore are  
enclosed herewith with a request to host the same in the Ministry's website for 30 days  
seeking claims and objections (on grounds of public inconvenience, safety and general  
public interest), for taking further necessary action.

Yours faithfully,

(R.K. Singh)

Regional Officer  
RO - Vijayawada

Encl: As above

Copy to :

- PD, PIU - Nellore
- M/s.AGP City Gas Private Limited



# भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

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प्लॉट.क्र.२१, टीचर्स कॉलोनी, गुरुनानक नगर मार्ग, विजयवाड़ा-५२० ००८, आंध्र प्रदेश

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भारतमाला  
प्रगति के पथ पर अग्रसर  
BHARATMALA  
ROAD TO PROSPERITY

Ref : NHAI/RO-VJA/ Gas PE/2021/ 841

Date 16.04.2021

### INVITATION OF PUBLIC COMMENTS

Sub : Operation & Maintenance Period of Tada - Nellore (Km. 52.800 to Km.163.600) Section of NH-5 (New NH-16) (BOT - Toll) - Permission for laying 8" steel pipeline from Km.120/140 to Km.120/280 on RHS, crossing at Km.120/280, from Km.120/280 to Km.133/960 on LHS and crossing at Km.126/330 for a length of 13.92 kms in the state of Andhra Pradesh - Public Comments - Reg

\*\*\*\*\*

The Project Director, PIU - Nellore has submitted a proposal of M/s.AGP City Gas Private Limited, for laying 8" gas pipeline from Km.120/140 to Km.120/280 on RHS, crossing at Km.120/280, from Km.120/280 to Km.133/960 on LHS and crossing at Km.126/330 for a length of 13.92 kms on Tada - Nellore section of NH-5 (New NH-16) in the state of Andhra Pradesh.

2. As per MORTH guidelines vide letter No. RW/NH-33044/29/2015/S&R( R) dated 22<sup>nd</sup> November 2016, the Highway Administration will put out the application in the Public Domain for 30 days seeking claims and objections (on grounds of public inconvenience, safety and general public interest).

3. In view of the above, the comments of public, if any, on the above mentioned proposal is invited on below mentioned address.

Regional Officer - Vijayawada,  
National Highways Authority of India,  
Plot No.21, Teachers' Colony, Gurunanak Nagar Road,  
Vijayawada, Andhra Pradesh. Pin: 520 008.  
Email: [rovijayawada@nhai.org](mailto:rovijayawada@nhai.org)

(R.K. Singh)  
Regional Officer  
RO - Vijayawada





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(सड़क परिवहन और राजमार्ग मंत्रालय)

## National Highways Authority of India

(Ministry of Road Transport & Highways)

परियोजना कार्यान्वयन ईकाई, नेल्लोर, आंध्र.

### Project Implementation Unit, Nellore, A.P.

जी.एन.टी.रोड, बाईपास रोड जंक्शन के पास, वेदयापालेम, नेल्लोर - ५२४ ००४. आंध्र.

Bypass Road Junction with Old GNT Road, Vedayapalem, Nellore - 524 004. A.P.

टेली / Tele : 0861-2366040

ई-मेल / E-mail : nel@nhai.org,  
nhainel@gmail.com



भारतमाला  
प्रगति के पथ पर अग्रसर  
BHARATMALA  
ROAD TO PROSPERITY

Ref: 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2020-501

Date: 31.03.2021

To  
The Regional Officer  
Regional Office,  
National Highways Authority of India  
Plot NO. 21, Teachers colony  
Gurunana Nagar Road, Vijayawada

Sir



Sub: NHAI, PIU, Nellore – (Tada – Nellore) Operation & Maintenance Period of Tada – Nellore (Km. 52.800 to Km. 163.600) section of NH-16, section BOT Project– Permission for laying 8"steel pipeline at Km. 120/140 to Km. 133/960 along with valve chambers of 2mx2.5m in Nellore District for a length of 13.82 kms of Road crossing 50 mtrs (each) across the Nellore – Gudur section of NH-16 at Ch. 120/280 and Km. 126/330– Approval– Reg

- Ref:
1. AG&P letter no. AGPCity Gas/Nellore/letter/49, dated 20.01.2021
  2. This office letter no. 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2021-169, dated 01.02.2021
  3. M/s. Aarvee Associates Pvt Ltd, Kovur letter no. Aarvee/NHAI/IE/20-21/1408, dated 24.02.2021
  4. This office letter no. 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2021-302, dated 24.02.2021
  5. AG&P letter no. AGPCity Gas/Nellore/letter/63, dated 09.03.2021
  6. This office letter no. 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2021-434, dated 18.03.2021
  7. M/s. Aarvee Associates Pvt Ltd, Kovur letter no. Aarvee/NHAI/IE/20-21/1483, dated 24.03.2021

\*\*\*\*\*

With reference to the subject cited above, wherein M/s. AG&P City Gas Private Limited vide letter 1<sup>st</sup> cited above, has submitted a proposal for Permission for laying 8"steel pipeline at Km. 120/140 to Km. 133/960 along with valve chambers of 2mx2.5m in Nellore District for a length of 13.82 kms of Road crossing 50 mtrs (each) across the Nellore – Gudur section of NH- 16 at Ch. 120/280 and Km. 126/330 and requested this office for approval.

Vide reference 2<sup>nd</sup> cited above, Team Leader, M/s. Aavee Associates Pvt Ltd, Kovur has communicated certain observations on the above proposal. Accordingly, this office vide reference 3<sup>rd</sup> cited above has communicated the same to the applicant for compliance.

In compliance to the above, the applicant vide reference 5<sup>th</sup> cited above has resubmitted proposal duly attending the observations communicated under reference 3<sup>rd</sup> cited.

In this connection, the proposal submitted by applicant i.e AG&P City Gas Private Limited, has been examined light of MORT&H circular dated 22.11.2016 and it is to inform that:

(Contd...2)

#2#

The applicant has submitted the following :

1. Checklist
2. Undertaking for submission of Performance Bank Guarantee as and when required by NHAI authorities
3. Undertaking for Shifting / Relocation of gas pipeline
4. Draft license agreement regarding granting of permission for laying the pipeline.
5. Draft Agreement fee of Rs. 1/-
6. Key map
7. Route Strip plans
8. Calculations for amount to be paid to NHAI towards license fee

The proposal has been examined in accordance with NHAI circular NHAI/CM/Misc/2000/483, dated 20.04.2009 & 22.11.2016 and found in order the same is herewith recommended for Permission for laying 8" steel pipeline at Km. 120/140 to Km. 133/960 along with valve chambers of 2mx2.5m in Nellore District for a length of 13.82 kms of Road crossing 50 mtrs (each) across the Nellore – Gudur section of NH- 16 at Ch. 120/280 and Km. 126/330.

Thanking You

Encl: As above.

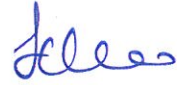
Yours faithfully

  
31/03/2021  
(Sanjay Channa)  
Project Director  
PIU- Nellore (AP)



## **CERTIFICATE**

1. Proposal submitted by applicant for laying of Optical Fibre Cable has been examined and found to be in order as it satisfies and confirms the standard conditions issued vide Ministry Circular No.RW/NH-33044/29/2015/S&R(R) dated 22.11.2016.
2. Supervision of the work of laying of utility will be done by the Independent Engineer and it will be ensured that the defects in road portion and corrected after laying of utility.
3. It will be ensured that proposed permission is entered in the register of records.



**(Sanjay Channa)  
Project Director  
NHAI, PIU, Nellore**

IE Services during O&M period for 4-lane Tada - Nellore section and Nellore Bypass section of NH-16 & Nandigama - Ibrahimpatnam - Vijayawada section of NH-65 in the state of Andhra Pradesh on BOT (Annuity) basis

Ref: Aarvee/NHAI/ IE /20-21/1483

Date: 24.03.2021

To  
The Project Director,  
Project Implementation Unit,  
National Highways Authority of India,  
Nellore, Andhra Pradesh.

Sub: Independent Engineer Services during Operation & Maintenance Period for Tada -Nellore (Km.52.800 to Km. 163.600) section of NH-16, Nandigama -Ibrahimpatnam -Vijayawada (Km. 217.000 to Km. 265.000) section of NH-65 BOT Project & Nellore Bypass for the stretch from Km 161.034 to Km 178.200 section of NH-16 on BOT (Annuity) basis in the state of Andhra Pradesh- Permission for laying 8"steel pipeline at Km. 120/140 to Km.133/960 along with valve chambers of 2m x 2.5m in Nellore District for a length of 13.82 kmts including two Road crossings of 50 mts (each) across the Nellore - Gudur section of NH-16 at Km.120/280 and at Km.126/330-Report-reg.

Ref: 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE /2021-434 Dated:18.03.2021

Dear Sir,

In reference to our comments communicated vide our letter ref no. Aarvee/NHAI/IE/20-21/1408 dated:24.02.2021, the applicant has submitted the supporting details and the submission is found to be in order as per the MoRTH Circular guide lines RW/NH-33044/29/2015/S&R(R) dated 22.11.2016.

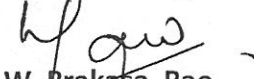
The applicant has to execute the works with out any damages to the existing utilities on / under ground.

The application may please be processed for the necessary approvals of the Competent Authority.

Assuring our best services at all times.

Thanking you.




Yours sincerely,



W. Prakasa Rao

Team Leader cum Highway Engineer

Aarvee Associates Architects Engineers & Consultants Pvt. Ltd.,

Received on 30/03/21	
No Hand.	809
PD	
Site Engineer	
BL/SP/SC	
PS/PA	
ACCOUNTS	

Copy to:

1. The Independent Engineer Aarvee Associates Architects Engineers & Consultants Pvt. Ltd, Hyderabad, for information please.
2. The Chief of Operations & Maintenance, M/s STPL Budhanam for information





# भारतीय राष्ट्रीय राजमार्ग प्राधिकरण

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Project Implementation Unit, Nellore, A.P.

जी.एन.टी.रोड, बाईपास रोड जंक्शन के पास, वेदयापालेम, नेल्लोर - ५२४ ००४. आंध्र.

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टेली / Tele : 0861-2366040  
ई-मेल / E-mail : nel@nhai.org,  
nhainel@gmail.com



भारतमाला  
प्रगति के पथ पर अग्रसर  
BHARATMALA  
ROAD TO PROSPERITY

O/C

Ref: 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2021- 434

Date: 18.03.2021

To  
The Team Leader  
M/s. Aarvee Associates Pvt Ltd  
Maintenance Yard  
Near Saibaba Temple  
Kovur, SPSR Nellore District

Sir

Sub: NHAI, PIU, Nellore - Permission for laying 8"steel pipeline at Km. 120/140 to Km. 133/960 along with valve chambers of 2mx2.5m in Nellore District for a length of 13.82 kms of Road crossing 50 mtrs across Nellore – Gudur section fo NH-16 at Ch. 131/200 - Observations – Reg

Ref: 1. AG&P letter no. AGPCity Gas/Nellore/letter/49, dated 20.01.2021  
2. M/s. Aarvee Associates Pvt Ltd, Kovur letter no. Aarvee/NHAI/IE/20-21/1408, dated 24.02.2021  
3. AG&P letter no. AGPCity Gas/Nellore/letter/63, dated 09.03.2021

\*\*\*\*\*

With reference to the subject cited above, wherein M/s. AG&P vide letter cited above, has submitted a Permission for laying 8"steel pipeline at Km. 120/140 to Km. 133/960 along with valve chambers of 2mx2.5m in Nellore District for a length of 13.82kms of Road crossing 50 mtrs across Nellore – Gudur section fo NH-16 at Ch. 131/20and requested this office for approval.

This office vide letter dated 01.02.2021, has informed the Team Leader, Aarvee Associates Pvt Ltd, Kovur for furnish necessary report.

Vide reference 2<sup>nd</sup> cited above, the Team Leader, Aarvee Associates Pvt Ltd, Kovur has informed that the proposal cannot be acceptable due to OFC cable of concessionaire and other service provider on RHS and advised to resubmit the proposal on LHS.

The applicant vide reference 3<sup>rd</sup> cited above has resubmitted the proposals on LHS side of Tada – Nellore section of NH-16.

Hence, it is requested to examine the proposal and furnish your recommendations as per MORT&H / NHAI guidelines to this office for taking further necessary action at this end.

Encl: As above.

(Sanjay Channa)  
Project Director  
PIU- Nellore (AP)

Copy the COM, M/s. STPL, Budhanam – for information and necessary action.

To  
The Project Director,  
National Highway Authority of India  
Sri Potti Sriramulu Nellore District  
Andhra Pradesh

**Sub:—** Permission for laying 8" Steel Pipeline Km 120/140 to Km 133/960 along with Valve chamber of 2m X 2.5m in SPSR Nellore District for a length of 13.92 Km including two Road Crossings of 50mtrs (each) across the Nellore-Gudur Section of NH-16 at Ch.120/280Km and 126/330Km.— **Request for Accordance of Permission for laying of Pipeline.**

**Reference:—**

1. Our letter No AGPCityGas/Nellore/Letter/49 dated 20.01.2021
2. Your Letter Ref. No. 11012/2.0/Vol.1/T-N/NHAI/PIU/NELLORE/2021 –302 dated 24/02/2021
3. Letter from M/s Aarvee Associates, Team leader of Independent Engineer of the project Pvt. Ltd. Kovur – letter no. Aarvee/NHAI/IE/20-21/1408 dated 24/02/2021

Dear Sir,

With reference to the above subject, the reference no.2 and 3 it is inform that we has revised the proposal along the NH from km 120/140 to km 120/280 on RHS and from km 120/280 to 133/960 on LHS.

Details of the proposed pipeline route is tabulated below;

#	Details of Road	Pipe Dia	Pipe Material	Start-End Location		Start-End Road Chainage		Length (M)	RHS / LHS
1	Along the NH-16 (Kolkatta-Chennai Road)	8"	Steel	Near Ozilli Junction Road	Near Ojili-Gollapali road junction	CH: 120/140	CH: 120/280	140	RHS
2	Along the NH-16 (Kolkatta-Chennai Road)	8"	Steel	Near Ojili-Gollapali road junction	Gudur junction	CH: 120/280	CH: 133/960	13/680	LHS
3	Across the NH-16 (Kolkatta-Chennai – Road)	8"	Steel	Near Gollapali road junction		CH: 120/280		50	-
4	Across the NH-16 (Kolkatta-Chennai – Road)	8"	Steel	Near Swarna Toll maintenance office at Budanam Village		CH: 126/330		50	-





Observations attended by AGP as tabulated below.

#	Observations given by Aarvee Associates, Kovur	Observations Attended by AG&P		
1	The applicant submitted its proposals for laying of duct from km 120+140 to km 131+200 on RHS and from km 131+200 to 133+960 on LHS in utility corridor portion in line with the MoRTH Circular guide lines RW/NH-33044/29/2015/S&R (R) dated 22.11.2016 using Open trenching method and NH crossing at km. 131+200 using HDD method.	Now we have proposed the gas pipeline from Km120+140 to 126+280 along the NHAI on RHS; and from km126+280 to Km133+960 along the LHS of NHAI.		
2	The concessionaire (STPL) has laid its OFC cable, which is the main connectivity for the Emergency call boxes the Control Room on RHS. In addition to these, there are other service providers cable already laid. Hence it is not possible to lay the Natural Gas Pipeline from km.120+140 to km 131+200 on RHS	As suggested now we proposed to lay the pipeline on LHS from Km 120+280 to Km 133+960		
3	The applicant may please be advised to resubmit the proposal on LHS for entire section i.e. from km 120+140 to km 133+960.	Since the crossing is planned in HDD method and to avoid road traffic it is requested to accord permission to lay pipeline on RHS for 140mtrs length i.e from KM 120+140 to 120+280. From there onwards, the pipeline will be laid on LHS		
4	The following locations Open trench method is not acceptable and applicant is advised to follow the HDD method			
	<b>S. No.</b>	<b>Description</b>	<b>Observations given by Aarvee Associates, Kovur</b>	<b>Observations Attended by AG&amp;P</b>
	4.1	From m.133+000 to 133+960	Service road of Chillkur village	Based on field visit and site situation part of / full length will be laid using HDD/boring method
	4.2	Form Km. 120+140 to 133+960	08 nos of approach roads	Yes, we will lay using HDD/boring method
	4.3	From km. 120+140 to 133+960	04 nos of Minor bridges locations	Yes, we will lay using HDD/boring method
	4.4	At Km.122+800 and at m.130+650	Irrigation canals	Yes, we will lay using HDD/boring method
	4.5	From km. 123+900 to 124+700	Toll plaza & Trunk lay bay	Based on field visit and site situation part of / full length will be laid using HDD/boring method
#	Observations given by Aarvee Associates, Kovur			Observations Attended by AG&P
5	At Irrigation canals, laying of Natural Gas pipeline shall be in coordinate with Irrigation department			Yes, we will compiled
6	The Right of way from Km.120+140 to Km. 133+000 is 25mts from the median center.			Corrected in the checklist.
7	The Right of way from Km.130+000 to Km. 133+960 is 20mts from the median center. In the checklist, it is shown as 25 mts. This has to be corrected			Corrected in the checklist.
8	The applicant has not enclosed the Undertaking for renewal of Bank Guarantee as and when asked by Morth/NHAI			Now furnished.



#	Observations given by Aarvee Associates, Kovur	Observations Attended by AG&P
9	The applicant has to execute the works without any damages to the existing utilities on/under ground	Undertaking enclosed
10	The applicant should plan the activities without any obstruction to free flow of traffic on the highway and should follow the necessary safety measures.	Undertaking enclosed
11	The applicant shall relocate the pipeline at its cost in case it becomes an obstruction for the further requirements of the Authority.	Undertaking enclosed

The proposed pipeline will be laid as per the following details.

1. The Steel Pipeline will be conforming to API 5L specifications and MDPE Pipe will comply with ISO 4437/ IS 14885.
2. AGP will follow the instruction of your good office in laying of pipeline.
3. Upon laying of the Pipeline, site will be backfilled and handed over the authority.
4. During the execution of the work, proper safety precaution will be ensured.
5. After grant of approval the authority, AG&P will provide intimation to concern official


Company shall remit all the applicable charges on receipt of your demand note and shall ensure to take utmost care while laying of pipeline.

M/s. ANANTH TECHNOLOGIES LIMITED have been retained as consultants by AG&P for assistance and co-ordination in obtaining statutory Permission from various Departments / Authorities. Their Project Coordinators are Mr. Narsimha Rao (88973 01274). They would provide further information and clarification as required. They would also accompany for field inspection.

Since, all observations are attended and as this is a time-bound project contributing to National Prosperity, most expeditious actions are requested to grant us the permission.

Thanking You

For AGP City Gas Private Limited



Bhavadia CK

Chirag K Bhavadia  
Senior Manager – Projects

**Enclosures:**

- o As per Index Copy





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*Amur*

## Schedule D

Grant of authorisation for laying, building, operating or expanding CGD network

To

**Consortium of AG&P LNG Marketing Pte. Ltd. &  
Atlantic Gulf & Pacific Company of Manila Inc.,  
1005, 10<sup>th</sup> Floor, Ambadeep Building,  
14, Kasturba Gandhi Marg, New Delhi - 110001  
(Kind Attn: Shri PPG Sarma, Director)**

**Subject: Grant of Authorization for laying, building, operating or expanding CGD network in the authorized area of Sri Potti Sriramulu Nellore District in the State of Andhra Pradesh under the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008**

Sir,

With reference to your application-cum-bid for grant of authorisation for laying, building, operating or expanding the City Gas Distribution (CGD) network in GA-10.02 (Sri Potti Sriramulu Nellore District) in the State of Andhra Pradesh, it has been decided to grant you the authorisation subject to the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008 and the following terms and conditions, namely:-

1. The Authorised Area for laying, building, operating or expanding the proposed CGD Network shall cover an area of 13076 square kilometer and as depicted in the enclosed drawing or map,
2. The activities of laying, building, operating or expansion of the CGD Network shall commence immediately after the issuance of this authorisation.
3. The activities permitted above shall have to be completed as per the work programme mentioned below, namely: -

अरविन्द कुमार  
ARVIND KUMAR  
अपर सलाहकार  
Additional Adviser  
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड  
Petroleum & Natural Gas Regulatory Board  
प्रथम मंजरी, विश्व व्यापार केंद्र  
1st Floor, World Trade Centre  
नारद रोड, नई दिल्ली - 110001  
Narad Road, New Delhi-110001

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Serial Number	Description of work	Numbers
1	Number of CNG Stations (Online and Daughter Booster stations) to be installed within 8 contract years from the date of authorisation	81
2	Number of domestic Piped Natural Gas connections to be achieved within 8 contract years from the date of authorisation	852111
3	Inch-km of steel pipeline to be laid within 8 contract years from the date of authorisation	1468

The entity shall be required to achieve the year-wise work programme within 8 contract years as per details given below:

PNG Connections (cumulative)		CNG Stations (cumulative)		Inch-km of steel pipeline (cumulative)	
By the end of contract year	% of work program	By the end of contract year	% of work program	By the end of contract year	% of work program
1 <sup>st</sup>	Nil	1 <sup>st</sup>	Nil	1 <sup>st</sup>	5
2 <sup>nd</sup>	10	2 <sup>nd</sup>	15	2 <sup>nd</sup>	20
3 <sup>rd</sup>	20	3 <sup>rd</sup>	30	3 <sup>rd</sup>	40
4 <sup>th</sup>	30	4 <sup>th</sup>	45	4 <sup>th</sup>	60
5 <sup>th</sup>	40	5 <sup>th</sup>	60	5 <sup>th</sup>	70
6 <sup>th</sup>	60	6 <sup>th</sup>	75	6 <sup>th</sup>	80
7 <sup>th</sup>	80	7 <sup>th</sup>	90	7 <sup>th</sup>	90
8 <sup>th</sup>	100	8 <sup>th</sup>	100	8 <sup>th</sup>	100

Note - In case derived numbers are in fraction, the same shall be rounded off to the nearest whole number and 0.5 shall be rounded off to next higher whole number.

4. Any failure on the part of the entity in complying with the milestones prescribed in the work programme shall lead to consequences as specified under regulation 16.

5. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorised area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network depending upon the potential demand for natural gas. The infrastructure in the CGD network should be adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.

अरविंद कुमार  
ARVIND KUMAR  
अतिरिक्त सलाहकार  
Additional Adviser  
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड  
Petroleum & Natural Gas Regulatory Board  
प्लानेटरी रोड, गेट 1, नई दिल्ली-110001  
1st Floor, World Trade Centre  
Planetary Road, Gate 1, New Delhi-110001

*Arv*





6. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate the domestic customer on the following manner, namely: -

- (a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
- (b) normative value of natural gas consumption shall be based on last three months' weighted average billing price of natural gas for supplies to the first domestic PNG connection for cooking requirements; and
- (c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) above multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the next billing cycle or in the next pre-paid smart card in case of smart card metering.

In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.

7. The entity is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following, namely:

- (a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
- (b) 96 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

ARVIND KUMAR  
Additional Adviser  
Ministry of Petroleum & Natural Gas  
1st Floor, World Trade Centre  
Barabar Road, New Delhi 110001

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Provided further that the period of exclusivity allowed under sub-clause (a) or sub-clause (b) may be terminated before the expiry of the period mentioned above in line with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

8. The authorised entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilisation of funds. And, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.

9. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorisation issued by the Board under regulation 10.

10. The entity shall publish on its website the transportation rate for CGD and transportation rate for CNG in the authorised area as per the following table namely: -

Serial Number	Description	Rate
1	Transportation rate for CGD - in rupees per million British Thermal Unit (Rs./MMBTU) for the first contract year	30
2	Transportation rate for CNG - in rupees per kilogram (Rs. /kg) for the first contract year	2

Note - Annual escalation shall be considered from the second contract year and onwards based on the "Wholesale Price Index (WPI) Data (2011-12 = 100)" for "All Group / Commodity", as normally available on the website of the Office of the Economic Adviser, Government of India, Ministry of Commerce and Industry, Department of Industrial Policy and Promotion (DIPP) on the link "<http://eaindstry.nic.in/home.asp>."

11. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs. / MMBTU.

12. The entity shall publish and display the retail selling price of natural gas for the purpose of invoicing to CNG customers in Rs. / Kg at all natural gas dispensing stations.

ARVIND KUMAR  
Additional Adviser  
Petroleum & Natural Gas Regulatory Board  
1st Floor, World Trade Centre  
4th Street, 4th Floor - 110001  
New Delhi

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13. The furnishing of performance bond of Rs. 330 Million is a guarantee for timely commissioning of the project as per the prescribed work programme in the bid and for meeting the service obligations during the operating phase of the project.
14. The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical standards and specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.
15. In case the authorisation of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
16. The entity shall comply with any other term or condition which may be notified by the Board in public interest from time to time.

You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorisation provided below and return the same in original.

Yours faithfully,



अरविन्द कुमार  
ARVIND KUMAR  
अन्य सहायक अधिकारी  
Additional Adviser  
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड  
Petroleum & Natural Gas Regulatory Board  
प्रथम मंजूर, प्रवेश द्वार रोड  
1st Floor, World Trade Centre  
बाजार रोड, नई दिल्ली-110001  
Babar Road, New Delhi-110001

*[Signature]*  
24/4/09

Name and Designation of Officer  
On behalf of the PNGRB

Official Seal

*[Signature]*




*[Signature]*

Acceptance of the Grant of Authorisation

I / We hereby accept the grant of authorisation issued by the PNGRB vide letter ref. PNGRB/CGD/BID/10/2018/GA/10.02/Schedule-D dated 24.04.2019 and agree to comply with all the terms and conditions subject to which I/ We have been granted the authorisation for laying, building, operating or expanding city or local natural gas distribution network in the authorised area of GA - 10.02 (Sri Potti Sriramulu Nellore District) in the State of Andhra Pradesh.

Date: APRIL 26, 2019

PALEPU PARATHARA GOPALA SARMA

  
Authorised Signatory

Place: CHENNAI

Signature of the Entity or Authorised Signatory  
Name and Official Seal





अरविन्द कुमार  
ARVIND KUMAR  
अपर सल्लाहकार  
Additional Adviser  
पेट्रोलियम और प्राकृतिक गैस विनियामक बोर्ड  
Petroleum & Natural Gas Regulatory Board  
प्रथम तल, वर्ल्ड ट्रेड सेंटर  
1st Floor, World Trade Centre  
बाबर रोड, नई दिल्ली-110001  
Babar Road, New Delhi-110001







**GEOGRAPHICAL AREA SRI POTTI SRIRAMULU  
NELLORE DISTRICT**

KEY MAP



ANDHRA PRADESH

Total Geographical Area (Sq Km)	13076
No. of Charge Area	46
Total Household	773722
Total Population	2963557

**LEGEND**

**VECTOR**

- DISTRICT HEADQUARTER
- TOWN
- VILLAGE WITH POPULATION 500 AND ABOVE
- NATIONAL HIGHWAY
- STATE HIGHWAY
- RAILWAY

**LANDMARK**

- RAILWAY STATIONS

**BOUNDARY**

- GA BOUNDARY
- DISTRICT BOUNDARY
- CA BOUNDARY
- WATER BODY

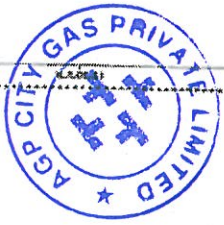


**PETROLEUM AND NATURAL GAS REGULATORY BOARD**  
1st Floor, World Trade Centre, Inner Road, New Delhi-110001

Map No.	2018/10.02
Date	Nov-18
Map Title	Geographical Area Sri Potti Srimulolu Nellore District



CHARGE AREA ID	NAME	CHARGE AREA ID	NAME
CA01	SEETHAPADAYANAM	CA27	RAJUR
CA02	UDAYAGIRI	CA28	STADAPURAM
CA03	VARADUNIPADI	CA29	MANJESULU
CA04	DUTTALUR	CA30	VENKATACHALAM
CA05	MAHARAJAPUR	CA31	NELLORE
CA06	VINDAVAR	CA32	KOTLA
CA07	KONDAPURAM	CA33	INDRABET
CA08	KALIGERI	CA34	INDRAPALLIGUDEM
CA09	ANABASALURAM	CA35	MUTHURUR
CA10	ATMAKUR	CA36	CHILLAKUR
CA11	ANANTHASAGRAM	CA37	GLUDUR
CA12	ERUNDA	CA38	DARSHI
CA13	CHENNA	CA39	VENKATIGUDEM
CA14	SANGHAM	CA40	BALAYAPALLE
CA15	DREKENTH	CA41	QULI
CA16	JALLANDHAR	CA42	KOTA
CA17	RAVALI	CA43	NAZADU
CA18	ROGUE	CA44	KORTAMUR
CA19	ALLUR	CA45	MAIDUPET
CA20	VEDAVALLUR	CA46	PILLANUR
CA21	KODAVALLUR	CA47	KORAVANUR
CA22	BELUR	CA48	ISILUPATA
CA23	PODILAKUR	CA49	TADA



ARVIND KUMAR  
Additional Engineer  
Petroleum & Natural Gas Regulation  
1st Floor, World Trade Centre  
Inner Road, New Delhi-110001

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**पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड**  
**Petroleum and Natural Gas Regulatory Board**

प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली 110001  
1<sup>st</sup> Floor, World Trade Centre, Babar Road, New Delhi - 110001  
फैक्स नं./Fax No. 91 11 23709151; E-mail contact@pngrb.gov.in

PNGRB/Auth/1-CGD(24)/10.02/2019

01<sup>st</sup> September, 2020

To  
Consortium of AG&P LNG Marketing Pte. Ltd. &  
Atlantic Gulf & Pacific Company of Manila Inc.,  
Unit No. 310, 3<sup>rd</sup> Floor, East Wing,  
Worldmark 1, Asset 11, Hospitality District,  
Aerocity, NH-8, New Delhi - 1100037

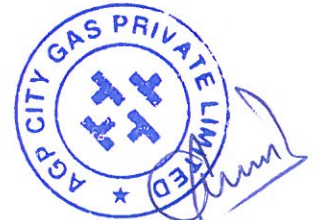
(Kind Attn: Shri Abhilesh Gupta, Director)

Subject: Transfer of Authorization of GA 10.02 - Sri Potti Sriramulu Nellore District from the consortium of AG&P LNG Marketing Pte. Ltd. and Atlantic Gulf & Pacific Company of Manila Inc. to AGP City Gas Private Limited

Sir,

Reference is made to your letter dated 14.08.2019 on the above subject.

2. PNGRB, after examination of your request on the above subject has accepted the proposal/request to amend the authorization of Geographical Area of Sri Potti Sriramulu Nellore District in favour of AGP City Gas Private Limited from the existing consortium of AG&P LNG Marketing Pte. Ltd. and Atlantic Gulf & Pacific Company of Manila Inc., subject to the condition that AGP City Gas Private Limited shall submit fresh/amended Performance Bank Guarantee of Rs. 33 crore wherein AGP City Gas Private Limited shall be named as the authorized entity or else undertakings from the consortium members, the new entity and the PBG issuing bank as per format provided by PNGRB through Public Notice no. PNGRB/AUTH/1-CGD (07)/2018 dated 14.01.2020, if you wish to continue with the PBG already submitted to PNGRB earlier by the consortium. Accordingly, it is requested to submit the amended PBG/undertakings within 60 days from the date of this communication, without any further extension for reasons whatsoever.
3. Further, you are required to submit Financial Closure and Gas Sale Agreement within 90 days from the date of this communication, as the same is already delayed. Other terms and conditions, including work programme shall remain same as per authorisation letter issued by PNGRB on 29.03.2019 for Sri Potti Sriramulu Nellore District.
4. Further, AGP City Gas Private Limited will be obliged to inform the Board in case, any changes are made in its equity structure. Besides, AGP City Gas Private Limited shall also abide by the existing/modified terms and conditions of the authorization including compliance with the service obligation and adherence to the quality of service standards.





5. AGP City Gas Private Limited is accordingly permitted to take over the activities of laying, building, operating or expanding the CGD network of Sri Potti Sriramulu Nellore District GA.

Yours faithfully

*Kittappa*  
(K Kittappa) 01/9/2020  
Joint Adviser

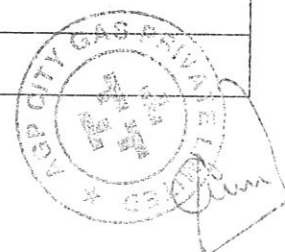


**CHECK LIST**  
**(CHENNAI-VIJAYAWADA Section of NH-5)**

Guidelines for processing the proposal for laying Utility / Gas Line in the land along National Highway vested with NHAI/PWD/BRO

Sr.No	Item	Information / Status of Crossing	Remarks
1	General Information	Construction of Gas Pipeline in Nellore District	
1.1	Name and Address of the Applicant / Agency	M/s. AGP City Gas Private Limited, 3 <sup>rd</sup> Floor, S3 Towers, Door # 28-05-400, Venkata Reddy Nagar, Vedyapalem, GT Road, Nellore -524004	
1.2	National Highway Number	NH-16(Old NH-5)	
1.3	State	Andhra Pradesh	
1.4	Location	Near Ozilli Raod Junction To Gudur Junction	
1.5	Chain age in KM	From 120/140Kms. to 120/280 (RHS), FROM 120/280 to 133/960Kms. (LHS)	Centreline chain age of NH
1.6	Length in Meters	13820m+50m+50m=13920m	
1.7	Width of Available ROW		
	(a) Left side from centre line towards increasing chain age / km direction	25mtrs (120/140 Km to 133/000 Km) and 20mtrs (from 133/000 Km to 133/960 Km)	
	(b) Right side from centre line toward increasing chainage/ km direction	25mtrs (120/140 Km to 120/280 Km)	
1.8	Proposal to lay underground Gas pipeline		
	(a) Left side from centreline towards increasing chainage/ Km direction	Yes	
	(b) Right side from centre line toward increasing chainage/ km direction	Yes	
1.9	Proposal to acquire land	Not Applicable	Land acquisition is not required as sufficient utility corridor is available.
	(a) Left side from centreline	Not Applicable	
	(b) Right side from centreline	Not Applicable	
1.10	Whether proposal is in the same side where land is not to be acquired	Not Applicable	
	If not then where to lay the cable	Not Applicable	
1.11	Details of already laid services, if any along the proposed route.	OFC	Idea, Airtel, Jio and BSNL
1.12	Number of existing lanes (2/4/6/8 lanes)	4 lane	
1.13	Proposed Number of lanes (2 land with paved shoulders 4/6/6/8 lanes)		

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Project Director  
NHAI, PIO, Nellore.





1.14	Service road existing or not		
	If yes then which side	Yes	
	(a) Left side from Center line	Yes	From KM:133.00 to 133/960
	(b) Right side from center line	Not Applicable	
1.15	Proposed Service Road		
	(a) Left side from center line	Yes	
	(b) Right side from center line	Not Applicable	
1.16	Whether proposal to lay Gas Pipeline is after the service road or between the service road and main carriageway	After Service Road	
1.17	Whether carrying of sewage / gas pipeline has been proposed on highway bridges. Then mention the methodology proposed for the same	Not Applicable	
1.18	Whether carrying of sewage / gas pipeline has been proposed on the parapet / any part of bridges. If yes, then mention the methodology proposed for the same	Not Applicable	
1.19	<b>If crossing of the road involved</b> If yes, it shall be either encased in pipes or through structure on conduits specially built for that purpose at the expenses of the agency owning the line.	Yes, two NH Crossings @ 120/280 KM and 126/330 KM by HDD/Boring (Cased crossing) Method	
	(a) Whether existing drainage structures are allowed to carry the utility pipelines.	Yes	
	(b) Is in on a line normal to NH	Yes	
	(c) What is the distance of crossing the utility pipelines from the existing structures Crossing shall not be too near the existing structures on the National Highway, the minimum distance being 15 meter.	Minimum 15 meters away from the existing structures	
	(d) The casing pipe (or conduit pipe in the case of electric cable) carrying the utility line shall be of steel, cast iron, or reinforced cement concrete and have adequate strength and be large enough to permit ready withdrawal of the carrier pipe/cable. Mention type of casing.	Steel	
	(e) Ends of the casing / conduit pipe shall be sealed from the outside, so that it does not act as a drainage path.	Yes	
	(f) The casing / conduit pipe should, as minimum extend from drain to drain in cuts and toe of slope toe of slope in fills	Yes	

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*hee*  
 Project Director  
 NHAI, PIU, Nellore.



	(g) The top of the casing / conduit pipe should be at least 1.2 meter below the surface of the road subject to being at least 0.3m below the drain inverts. Mention the proposed details	Yes	
	(h) Mention the methodology proposed for crossing of road for proposed sewerage / Gas Pipeline. Crossing shall be by boring method (HDD) (Trenchless technology) especially where the existing road pavement is of cement concrete or dense bituminous concrete type.	Trenchless method	
	(i) The casing / conduit pipe shall be installed with an even bearing throughout its length and in such a manner as to prevent the formation of a waterway along it.	Yes	
2	Document / Drawings enclosed with the proposal	Yes, Enclosed	
2.1	Cross section showing the size of trench for open trenching method (is it normal size of 1.2m deep x 0.3m wide) (i) Should not be greater than 60cm wider than the outer diameter of the pipe (ii) Located as close to the extreme edge of the right-of-way as possible but not less than 15 meter from the centre-lines of the nearest carriageway. (iii) Shall not be permitted to run along the National Highways when the road formation is situated in double cutting. Nor shall these be laid over the existing culverts and bridges. (iv) These should be said that their top is at least 0.6 meter below the ground level so as not to obstruct drainage of the road land.	Yes, Enclosed	
2.2.	Cross Section showing the size of pit and location of Gas Pipeline for HDD method	Yes, Enclosed	
2.3	Strip plan / Route plan showing Gas Pipeline, Chainage, width of ROW. Distance of proposed, cable from edge of RoW, important mile stone, intersections, cross drainage works etc.	Yes, Enclosed	
2.4	Methodology for laying of sewage / Natural Gas Pipe line	Yes, Enclosed	

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Project Director  
NHAI, PIU, Nellore.





2.4.1	Open trenching method. (May be allowed in utility corridor only where pavement is neither cement concrete nor dense bituminous concrete type. If yes, Methodology of refilling of	Yes, Methodology Enclosed	
	(a) The trench width should be at least 30cm, but not more than 60cm wider than the outer diameter of the Pipe.	Agreed	
	(b) For filling the trench, Bedding shall be to a depth of not less than 30cm. it shall consist of granular material, free of lumps, clods and cobbles and graded to yield a firm surface without sudden change in the bearing value. Unsuitable soil and rock edged should excavated and replaced by selected material.	Agreed	
	(c) The backfill shall be completed in two stages (i) side fill to the level of the top of the pipe and (ii) Overfill to the bottom of the road crust.	Agreed	
	d) The side fill shall consist of granular material laid in 15cm layers each consolidated by mechanical tampering and controlled addition of moisture to 95% of the Proctor's Density. Overfill shall be compacted to the same density as the material that had been removed. Consolidation by saturation or ponding will not be permitted	Agreed	
	(e) The road crust shall be built to the same strength as the existing crust on either side of the trench. Care shall be taken to avoid the formation of a dip at the trench.	Not Applicable	
	(f) The excavation shall be protected by flagman. Signs and barricades, and red lights during night hours.	Agreed	
	(g) If required, a diversion shall be constructed at the expenses of agency owning the utility line.	Agreed	
2.4.2	Horizontal Directional Drilling (HDD) Method	Yes	
2.4.3	Methodology for laying pipeline through CD works and method of laying. In case of where the carrying of gas pipeline on the bridge	Not Applicable	



45 *[Signature]*  
Project Director  
NHAI, PIU, Nellore.

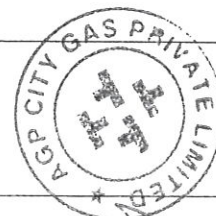
	becomes inescapable.		
3	Draft License Agreement signed by two witnesses	Yes, Enclosed	
3.1	The license fee estimate as per Ministry's guidelines issues vide circular No. RW/NH-33044/29/2015/S&R(R) DATED 22.11.2016	Yes, M/s AGP City Gas Private Limited, will Agree for the same as per the requirement of NHAI	
4	Whether performance Bank Guarantee as per Ministry's Circular no. RW/NH-33044/29/2015/S&R(R) dated 22.11.2016 is obtained.	Undertaking for submission of BG has been obtained from M/s AGP City Gas Private Limited	
4.1	Confirmation of BG has been obtained or not as per MoRTH. NHAI guidelines	Confirmation of BG shall be obtained after BG submission by M/s AGP City Gas Private Limited	
5	Affidavit / Undertaking from the applicant for the following is to be furnished:		
5.1	Undertaking for Not to Damage any other utility, if damaged then to pay the losses either to NHAI or to the concerned agency	Yes, Enclosed	
5.2	Undertaking for Renewal of Bank Guarantee as and when asked by MORTH / NHAI.	Yes, Enclosed	
5.3	Undertaking for Confirmation all standard condition of Ministry Circulars & NHAI's guideline	Yes, Enclosed	
5.4	Undertaking for indemnity against all damages and claims	Yes, Enclosed	
5.5	Undertaking for management of traffic movement during laying of utility line without hampering the traffic	Yes, Enclosed	
5.6	Undertaking that prior approval of the NHAI shall be obtained before undertaking any work of installation, shifting or repairs or alterations to the utility located in the National Highway right-of-ways.	Yes, Enclosed	
5.7	Undertaking that expenditure, if any, incurred by NHAI for repairing any damage caused to the National highway by the laying, Maintenance	Yes, Enclosed	



45 *[Signature]*  
Project Director  
NHAI, PIU, Nellore.

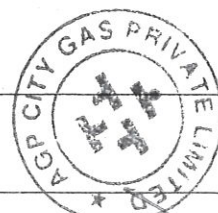


	of shifting of the utility line will be borne by the applicant agency owing		
5.8	Undertaking that text of the text of the license deed is as per verbatim of MoRTH format (issued vide Ministry's Circular no. RW/NH-33044/29/2015/S&R(R) dated 22/11/2016	Yes, Enclosed	
5.9	Undertaking that the applicant has obtained various safety clearances' from the respective authorities such as Directorate of Electricity, Chief controller of Explosives, Petroleum and Explosive Safety Organization, Oil Industry Safety Directorate, State / Central Pollution Control Board and any other statutory clearances applicable, before applying to Highway Administration	Yes, Enclosed	
5.10	If the MoRTH/NHAI considers it necessary in future to move the utility line for any work of improvement or repairs to the road, it will be carried out as desired by the NHAI at the cost of the agency owning the utility line within a reasonable time (not exceeding 60 days) of the intimation given.	Yes, Enclosed	
5.11	Certificate from the applicant in the following format (i) Laying of Gas Pipeline will not have any deleterious effect on any of the bridge components and roadway safety for traffic (ii) "We do undertake that I / we will relocate service road / approach road/ utilities at my own cost notwithstanding the permission granted within such time as will be stipulated by NHAI for future six-lining or another development	Yes, Enclosed	
6	Who sign the agreement on behalf of Gas Pipeline agency	Sr. Manager, M/s. AGP City Gas Pvt Ltd, Nellore	
6.1	Authorised person to sign the agreement on behalf of Gas pipeline agency	Copy Enclosed	
7	Certificate from Project Director		
7.1	Certificate that the proposal is confirming to all standards conditions issued vide Ministry's Circular No: RW/NH-33044/29/2015/S&R(R) Dated 22.11.2016	Yes, Enclosed	



Project Director  
NHAI, PIU, Nellore.

7.2	<p>Certificate from PD in the following format (Yes / No)</p> <p>(i) " It is certified that any other location of the Pipe line would be extremely difficult and unreasonable costly and the installation of Gas Pipe line within RoW will not adversely affect the design, stability &amp; traffic safety of the highway nor the likely future improvement such as widening of the carriage way, easing of curve etc."</p> <p>(ii) for 6-lanning</p> <p>(a) Where feasibility is available "I do certify that there will be no hindrance to proposed six-laning based on the feasibility report considering proposed structures at the said location".</p> <p>(b) In case feasibility report is not available "I do certify that sufficient ROW is available at site for accommodating proposed six-lining".</p>	Yes, Enclosed	
8	<p>If NH section proposed to be taken up by NHAI on BOT basis – a clause is to be inserted in the agreement. "The permitted Highway on which Licensee has been granted the right to lay Pipeline has also been granted as a right of way to the concessionaire under the concession agreement for up gradation of Andhra Pradesh <b>Section from Km..... to KM ..... Of NH No. - man build, Operate and Transfer Basis]</b> and therefore, the licenses shall honour the same."</p>	Included in the agreement.	
9	Who will supervise the work of laying gas supply pipeline		
	(a) On Behalf of Applicant	M/s. AGP City Gas Pvt Ltd, Nellore	
	(b) on Behalf of MoRTH / NHAI	Project Director –NHAI, Nellore	
10	Who will ensure that the defects in road portion after laying of gas supply pipe line are corrected and if not corrected then what action will be taken		
	(a) On Behalf of Applicant	M/s. AGP City Gas Pvt Ltd, Nellore	



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Project Director  
NHAI, PIU, Nellore.

*[Signature]*



	(b) on Behalf of MoRTH / NHAI	Project Director –NHAI, Nellore	
11	Who will pay the claims for damages done / disruption in working of Concessionaire if asked by the Concessionaire	M/s AGP City Gas Private Limited.	
12	A Certificate from PD that he will enter the proposed permission in the register of records of the permission in the prescribed proforma (copy enclosed)	Yes, Enclosed	
13	If any previous approval is accorded for laying of underground Gas Supply Pipeline	No previous approvals accord at the proposed location.	

*[Signature]*

Bharmadha  
SE MAR



Name & Designation, Signature of authorized  
Representative of applicant  
BRO

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*[Signature]*

Project Director  
NHAI, PIU, Nellore.

Name & Designation, Signature of  
Concerned field authority of NHAI / PWD /