No. RO/VJA/Misc.24/B/Gas Pipeline/NH-67/S.No.223/623 GOVERNMENT OF INDIA MINISTRY OF ROADs TRANSPORT &HIGHWAYS

Regional Office, Vijayawada

Raja Marg Bhawan, 3rd & 4th floors, MORTH/NHAI Buildings, Ranigarithota, Near Kanakadurga Varadhi, Krishnalanka, Vijayawada-520013. Tele: 0866-2571985

Dated: 21.08.2025

Invitation of Public Comments

Sub: Proposal for "Permission for laying 8" dia. steel pipeline & 125mm dia. MPDE pipeline along with the NH-67 (from Penna River to near NH-16 near NHAl office) by M/s AGP City Gas Pvt Ltd, Nellore from Km. 739/638 to Km. 747/745 RHS (length 8107m) and from Km. 747/745 to Km. 50/000 LHS (length 2250m) and 4 crossings at Km. 744/295, Km.746/455, Km. 747/745 & Km. 749/180 and laying of 125mm dia. MPDE pipeline from Km. 739/638 to Km. 747/745 LHS (length 8107m) and laying 8" dia. steel 125mm dia. MPDE pipeline from Km. 749/200 to Km. 750/000 RHS (length 800mm) on chainage increasing direction, for a total length (including 4 crossing) 19,389 m open cut method along NH(R&B) and HDD method for crossings at Nellore" in Nellore District of Andhra Pradesh state- Reg.

Please find enclosed herewith the proposal in accordance with Ministry's latest guidelines dated 22.11.2016 forwarded by Engineer-in-Chief(R&B), NH&CRF, AP vide letter No. NH67/AGP/Steel & MDPE pipe line//DCE(NH)/EE/DEE3/AEE1/2025 dated 15.07.2025 regarding permission for laying 8" dia. steel pipeline & 125mm dia. MPDE pipeline along with the NH-67 (from Penna River to near NH-16 near NHAI office) by M/s AGP City Gas Pvt Ltd, Nellore from Km. 739/638 to Km. 747/745 RHS (length 8107m) and from Km. 747/745 to Km. 50/000 LHS (length 2250m) and 4 crossings at Km. 744/295, Km.746/455, Km. 747/745 & Km. 749/180 and laying of 125mm dia. MPDE pipeline from Km. 739/638 to Km. 747/745 LHS (length 8107m) and laying 8" dia. steel 125mm dia. MPDE pipeline from Km. 749/200 to Km. 750/000 RHS (length 800mm) on chainage increasing direction, for a total length (including 4 crossing) 19,389 m open cut method along NH(R&B) and HDD method for crossings at Nellore" in Nellore District of Andhra Pradesh state.

- 2. As per the guidelines, issued by the Ministry vide Circular No.RW/NH-33044/29/2015/S&R(R) dated 22.11.2016 and its subsequent amendments, the proposal for Highway crossing permission along National Highways shall be put out in the public domain for 30 days for seeking claims and objections on grounds of public inconvenience, safety and general public interest.
- 3. In view of the above, comments of the public on the above-mentioned proposal are invited on the address mentioned below:

The Regional Officer,
Ministry of Road Transport and Highways,
Raja Marg Bhawan, 3rd & 4th floors, MORTH/NHAI Buildings,
Ranigarithota, Near Kanakadurga Varadhi,
Krishnalanka, Vijayawada - 520013
Email id: romorthvijayawada@gmail.com.

Yours Faithfully,

Encl: As above

(Verikataiah M) Assistant Engineer, For Regional Officer, Vijayawada

Copy to:

- i) Senior Technical Director, NIC for uploading on the Ministry's website.
- ii) The Engineer-in- Chief (R&B), NH&CRF, AP.
- iii) The Superintending Engineer(R&B), NH Circle, Vijayawada for kind information.
- iv) The Executive Engineer (R&B), NH-Division, Vijayawada For kind information.
- v) M/s AGP City Gas Pvt Ltd, Nellore, 305, 3rd Floor Worldmark Z, Asset-8, Hospitality District, Aerocity, New Delhi-110037.

GOVERNMENT OF ANDHRA PRADESH ROADS AND BUILDINGS DEPARTMENT

From,

Sri. V. Ramachandra, M.Tech., Chief Engineer (R&B), National Highways & CRF, Room no. 412, State HODs Offices Bldg, MG Road, Vijayawada-520010. To,

The Regional Officer, MAYAN MoRT&H, 4th Floor, Near Kanaka Durga Varadhi, Ranigari Thota,KrishnaLanka, Vijayawada - 520013

Lr No. NH67/AGP/Steel & MDPE pipe line/ /DCE(NH)/EE/DEE3/AEE1/2025, Dt. 15.07.2025

Sub: (R&B) Department- National Highways- Proposal for Permission for laying 8" dia steel pipeline & 125mm dia MPDE pipeline along with the NH-67 (from Penna River to near NH-16 near NHAI office) from Km 739.638 to km 747.745 RHS (length 8107 m) and from Km 747.745 to km 750.000 LHS (length 2250) and 4 crossings at km 744.295 , Km.746.455, Km. 747.745 & km. 749.180 and laying of 125mm dia MPDE pipeline from km. 739.638 to 747.745 LHS (length 8107m) and laying 8" dia steel 125mm dia MPDE pipeline from Km. 749.200 to km 750.00 RHS (length 800mm) on chainage increasing direction, total length (including 4 crossing) 19389 mt open cut method along NH(R&B) and HDD method for crossings at Nellore in Nellore District of Andhra Pradesh by M/s AGP city Gas Pvt ltd , Nellore- Proposal submitted- Permission Requested for laying of Gas pipeline-Regarding.

Ref: 1. Ministry Circular No. RW/NH-33044/29/2015/S&R(R), Dt. 22.11.2016

- RO/MORHT/VJA letter No. RO/VJA/Misc24BAccess/Utility/7, Dt. 13.04.2017.
- 3. Ltr no: Permission for gas pipeline/NH-67/B2/2025, Dt: 13.05.2025 of the Executive Engineer (R&B) NH Division, Vijayawada.
- 4. SE/NH/VJA letter No. Road cutting/AG&P city gas/NH-67/ATO/2025, Dt. 02.06.2025.

Pradesh has requested permission for for laying 8" dia steel pipeline & 125mm dia MPDE pipeline along with the NH-67 (from Penna River to near NH-16 near NHAI office) from Km 739.638 to km 747.745 RHS (length 8107 m) and from Km 747.745 to km 750.000 LHS (length 2250) and 4 crossings at km 744.295,

Page 1 of 2

W.

Km.746.455, Km. 747.745 & km. 749.180 and laying of 125mm dia MPDE pipeline from km. 739.638 to 747.745 LHS (length 8107m) and laying 8" dia steel 125mm dia MPDE pipeline from Km. 749.200 to km 750.00 RHS (length 800mm) on chainage increasing direction, total length (including 4 crossing) 19389 mt open cut method along NH(R&B) and HDD method for crossings at Nellore in Nellore District of Andhra Pradesh". The pipe line will be laid by the Horizontal Directional Drilling (HDD) Method at the crossings.

The proposals received from the SE(R&B), NH Circle, Vijayawada are in line with Ministry Circular No. RW/NH-33044/29/2015/S&R(R), Dt. 22.11.2016. The proposals are as per the requirements for granting permission and is hereby recommended to accord necessary permission.

Encl.: Proposals -2Sets

Yours sincerely,

For Engineer-in-Chief (R&B) M.Rom NH & CRF., A.P

Copy to the Superintending Engineer (R&B), NH Circle, Vijayawada.

Copy to the Executive Engineer (R&B), NH Division, Vijayawada.

INSPECTION REPORT

Permission for laying 8" dia steel, 125mm dia MPDE Pipeline along the NH-67 (from Penna River to NH-16 near NHAI Office) from Km.739.638 to km.747.745 RHS (length 8107 m) and from Km.747.745 to Km.750.000 LHS (length 2255m) and 4 Crossings, Crossing at 744.295, 746.455, km.747.745 and Km.749.180 and laying of 125mm MPDE pipeline from Km.739.638 to 747.745 LHS (Length 8107m) and laying 8" dia steel, 125mm dia MPDE Pipeline from Km.749.200 to Km.750.000 RHS (length 800m) on chainage increasing direction, total length (including 4 crossings) 19389 m open cut method along NH R&B and HDD method for crossings in Nellore District of Andhra Pradesh by M/s AGP City Gas Private Limited, Nellore

It is submit that the site was jointly inspected on 31.01.25 with reference to the proposal submitted by M/s AGP City Gas Private Limited, Nellore and the following points were observed and are mentioned below.

- 1) The total length p laying Gas Pipe lines in the stretch from Km.739.638 to 750.000 is 19389 m (BHS) including crossings at 4 locations. M/s AGP City Gas Private Limited, Nellore Officials informed that the laying of Gas Pipe lines would be strictly as per the strip plans submitted by them.
- 2) M/s AGP City Gas Private Limited, Nellore officials informed that trenching and laying of 8" dia steel, 125mm dia MPDE Pipeline will be taken up, for this an open trench of 1.00 m width and a depth of 1.50m below the ground level will be dug along the proposed route as shown in the strip plan.
- 3) It is noticed that there exists water supply lines and drainage lines below the ground level and therefore M/s AGP City Gas Private Limited, Nellore has informed to lay Gas Pipe Lines in coordination with Municipal Corporation staff without causing any damage to the existing supply lines and also undertake to rectify damages if any made.
- 3) M/s AGP City Gas Private Limited, Nellore has informed to lay 8" dia steel, 125mm dia MPDE Pipeline through HDD at 4 crossings locations

4) The proposal is found in-line with the Ministry's Circular No.RW/NH-33044/29/2015/S&R(R) dated 22.11.2016 and subsequent amendment issued vide Ministry's Circular No.NH-36094/01/2022-S&R(P&B) Dt:17.04.2023

Joiloris

Asst. Executive Engineer (R&B)
MH Section, Ongolo

B. Nagi Leddy 01/02/2025

Dy. Executive Engineer (R&B)
NH Sub-Division, Ongole.

EXECUTIVE ENGINEER (R&B)
N.H. DIVISION, VIJAYAWADA.

15/25

5.723

CERTIFICATE

Certified that the proposal for Permission for laying 8" dia steel, 125mm dia MPDE Pipeline along the NH-67 (from Penna River to NH-16 near NHAI Office) from Km.739.638 to km.747.745 RHS (length 8107 m) and from Km.747.745 to Km.750.000 LHS (length 2255m) and 4 Crossings, Crossing at 744.295, 746.455, km.747.745 and Km.749.180 and laying of 125mm MPDE pipeline from Km.739.638 to 747.745 LHS (Length 8107m) and laying 8" dia steel, 125mm dia MPDE Pipeline from Km.749.200 to Km.750.000 RHS (length 800m) on chainage increasing direction, total length (including 4 crossings) 19389 m open cut method along NH R&B and HDD method for crossings in Nellore District of Andhra Pradesh is complying the Ministry Circular No.RW/NH-33044/29/2015/S&R(R) dated 22.11.2016 and subsequent amendment issued vide Ministry's Circular No.NH-36094/01/2022-S&R(P&B) Dt:17.04.2023

Assistant Executive Engineer, (R&B) NH Section, Ongole.

Deputy Executive Engineer(R&B), NH Sub-Division, Ongole

N.H. DIVISION, VIJAYAWADA.

La Sur Sion,

Format for Maintaining Records of Right-of-Way permission granted for laying of [Enclosure to Ministry Circular No. RW/NH-33044/27/2015-S&R(R) dated 22.11.2016]

GAS Pipeline

(to be maintained separately for every NH and State)

Name of State

: Andhra Pradesh

2. Name of Agency

: AG&P Vedayapalem, Nellore

3. NH Number

: NH-67

Remarks	×
Any deviation from MOST standard norms	°Z
Date of last inspection of site	
Date of validity of agreement	
Date of signing of agreement	·
Name of License and contact address	8" dia steelM/s. AGP City Gas Gas Private Limited, 3rd Pipeline + Floor, S3 Towers, D. 125mm No. 28-5-400, MDPE Venkata Reddy Pipeline Nagar, Vedayapalem, GT Road-Nellore- 524004,
Kind of service	3" dia steel M/s. AG Gas Private I Pipeline + Floor, S; 125mm No. 28-5 MDPE Venkata Pipeline Nagar, Vedayar Road-Ne 524004,
Section and reach	LHS and From Km 8 RHS (Both 739.638 sides) To Km750.
	LHS and RHS (Both sides)
No.	Nellore (Near Pennariver) to Vedayapelem (Near NHAI Office) From km 739.638 to km 750.000
N N	

Volloyn

Asst. Executive Engineer (R&B) NH Section, Ongole

B. Ang. haloly 01/02/2025 Fy. Executive Engineer (R&B) NH Sub-Division, Ongote

EXECUTIVE ENGINEER (R&B)

13/1/m

N.H. DIVISION, VIJAYAWADA.

GOVERNMENT OF ANDHRA PRADESH (R&B) National Highways

From

Sri. G. Sanjeeva Rayudu, M.Tech.,

Engineer(R&B),

Executive Engineer(R&B),

NH Division, Vijayawada.

To

M/s AGP City Gas Private Limited,

3rd Floor, S3 Towers, Door#26-05-400,

VenkataReddy Nagar, Vedayapalem,

GT road, Nellore-524004.

<u>Lr. No.NOC Gas Pipe Line/Proposals Return/NH-67/B2/2024</u>, Dt: 22-08-2024. Gentleman,

Sub: ((R&B) NH-Division, Vijayawada-Permission for laying 8" dia steel+ 125 mm dia MDPE Pipeline (LHS) & 1225mm dia MDPE Pipeline at RHS from Penna River to NHAI Office, Nellore along NH-67 from Ch. Km 739/638 to km 750/020 and 125mm Dia. MPDE Pipeline across NH-67 at Ayyappagudi Circle at Ch. Km 749.200 km in Nellore Town & Mandal, Nellore District, Andhra Pradesh – Application Returned-Reg.

Ref: 1) Lr. No. AGPCityGas/Nellore/letter/NH/06, Dt: 30-07-2024 of M/s AGP City Gas Private Limited, Nellore.

2) Ministry Circular No. NOC Enhancement/NIC/MoRTH/2022/1, Dt:13.05.2022

&&&&&&

It is informed that in the reference 1st cited, a proposal was received in this office seeking access laying 8" dia steel+ 125 mm dia MDPE Pipeline (LHS) & 1225mm dia MDPE Pipeline at RHS from Penna River to NHAI Office, Nellore along NH-67 from Ch. Km 739/638 to km 750/020 and 125mm Dia. MPDE Pipeline across NH-67 at Ayyappagudi Circle at Ch. Km 749.200 km in Nellore Town & Mandal, Nellore District, Andhra Pradesh.

The Ministry vide circular in the reference 2nd cited, has instructed that the proposal must be submitted through www.morthnoc.nic.in online portal also.

Hence, the above proposals submitted physically by you are herewith returned unapproved.

Encl: Proposals sets in Quadriplicate (Two orginals & two copies)

2/2

Yours Sincerely,

Executive Engineer (R&B), NH Division, Vijayawada.

Copy to the Deputy Executive Engineer(R&B), NH Sub-Division, Ongole for information.



2/98

32

AGPCityGas/Nellore/Letter/NH (R&B)/06

26-12-2024

To The Executive Engineer (R&B), NH Division, Vijayawada.

Sub: Permission for Laying of Underground 8" dia Steel + 125mm dia MDPE pipeline along NH- 67 (from Penna River to NH-16 near NHAI office) From Km 739.638 to Km 747.745 R.H.S (length 8107m) and from Km 747.745 to Km 750.000 L.H.S (length 2255m) and 4 crossings, Crossing – 1 at Km 744.295 (width 30m), Crossing – 2 at Km 746.455 (width 30m), Crossing – 3 at Km 747.745 (width 30m) and Crossing – 4 at Km 749.180 (width 30m) and laying of 125mm MDPE pipeline from Km 739.638 to Km 747.745 L.H.S (length 8107m) and from Km 749.200 to Km 750.000 R.H.S (length 800m) on chainage increasing Direction. Total length (including 4 crossings) 19389m open cut method along the NH R&B and HDD method for crossings in Nellore District of Andhra Pradesh State. Under the jurisdiction of Executive Engineer Vijayawada – Request for Accordance of Permission for laying of Pipeline – Allow for Hard Copy Submission - Regarding.

Ref

1. Our letter No.AGPCitygas/Nellore/letter/NH/06,Dt: 30-07-2024.

2. Your letter No.NOC Gas Pipe Line/Proposal Return/NH-67/B2/2024, Dt: 22-08-2024.

Online Application details [20241224/1/6/25427/13014]

Dear Sir,

As per the above reference cited S.no. 3, we have revised the application and submitted by online on MoRTH website. The Application number is generated but not showing in portal.

So, we are submitting the Hard Copy physically through our Coordinator Mr. N.Jaganmohan Rao (9676826072). He would provide further information, joint-site inspection and clarification as required.

Please accept Hard Copy of application as this is a time-bound project contributing to National Prosperity, most expeditious actions are requested to grant us permission.

Thank you,

For, AGP City Gas Private Limited

Gautam Anand Regional Head



AGPCityGas/Nellore/Letter/NH (R&B)/05

23-12-2024

The Executive Engineer (R&B), NH Division. Vijayawada.

Sub: Permission for Laying of Underground 8" dia Steel + 125mm dia MDPE pipeline along NH- 67 (from Penna River to NH-16 near NHAI office) From Km 739.638 to Km 747.745 R.H.S (length 8107m) and from Km 747.745 to Km 750.000 L.H.S (length 2255m) and 4 crossings, Crossing - 1 at Km 744.295 (width 30m), Crossing - 2 at Km 746.455 (width 30m), Crossing - 3 at Km 747.745 (width 30m) and Crossing - 4 at Km 749.180 (width 30m) and laying of 125mm MDPE pipeline from Km 739.638 to Km 747.745 L.H.S (length 8107m) and 8" dia Steel + 125mm dia MDPE pipeline from Km 749.200 to Km 750.000 R.H.S (length 800m) on chainage increasing Direction. Total length (including 4 crossings) 19389m open cut method along the NH R&B and HDD method for crossings in Nellore District of Andhra Pradesh State. Under the jurisdiction of Executive Engineer Vijayawada - Request for Accordance of Permission for laying of Pipeline.

Ref: 1. Our letter No.AGPCitygas/Nellore/letter/NH/06,Dt: 30-07-2024.

2. Your letter No.NOC Gas Pipe Line/Proposal Return/NH-67/B2/2024, Dt. 22-08-2024.

Dear Sir.

As per above reference cited S.no. 2, we have revised the application of Proposed Gas pipeline laying of Underground 8" dia Steel + 125mm dia MDPE pipeline along NH- 67 (from Penna River to NH-16 near NHAI office) From Km 739.638 to Km 747.745 R.H.S (length 8107m) and from Km 747.745 to Km 750.000 L.H.S (length 2255m) and 4 crossings, Crossing – 1 at Km 744.295 (width 30m), Crossing – 2 at Km 746.455 (width 30m), Crossing – 3 at Km 747.745 (width 30m) and Crossing – 4 at Km 749.180 (width 30m) and laying of 125mm MDPE pipeline from Km 739.638 to Km 747.745 L.H.S (length 8107m) and 8" dia Steel + 125mm dia MDPE pipeline from Km 749.200 to Km 750.000 R.H.S (length 800m) on chainage increasing Direction. Total length (including 4 crossings) 19389m open cut method along the NH and HDD method for crossings. The depth of the proposed pipeline would be approximately of 1.2 m. We are hereby attaching the drawing showing the proposed pipeline route map (Annexure-2) with this letter for your ready reference. The Company shall follow all the best standards of Safety and Inspection practices as in prevalent in the City Gas Distribution Industry.

Details of the proposed pipeline route is tabulated below.

#	Details of Road	Pipe Dia	Pipe Material	Start-End F	Road Chainage	Length (M)	RHS /
1	Along the NH-67 from Near Penna River to up to NH-67	8" steel pipe and 125mm	Steel and MDPE	Km: 739.638	Km: 747.745	8107	RHS -LHS
2	Along the NH-67 from Near Penna River to up to NH-16	8" steel pipe and 125mm	Steel and MDPE	Km: 747.745	Km: 750.000	2255	LHS RHS
3	Across the NH-67	8" steel pipe and 125mm	Steel and MDPE	Km: 744.295	-	30	RHS to
4	Across the NH-67	8" steel pipe and 125mm	Steel and MDPE	Km: 746.445	-	30	RHS to
5	Across the NH-67	8" steel pipe and 125mm	Steel and MDPE	Km: 747.745	-	30	RHS to
6	Across the NH-67	8" steel pipe and 125mm	Steel and MDPE	Km: 749.180	-	30	LHS to
7	Along the NH-67 from Near Penna River to up to NH-16	125mm	MDPE	Km: 739.638	Km: 747.745	8107	LHS



#	Details of Road	Pipe Dia	Pipe Material	Start-End F	Road Chainage	Length (M)	RHS / LHS
8	Along the NH-67 from Near Penna River to up to NH-16	8" steel pipe and 125mm	Steel and MDPE	Km: 749.200	Km: 750.000	800	RHS

The proposed pipeline will be laid as per the following details.

- The Steel Pipeline will be conforming to API 5L specifications and MDPE Pipe will comply with ISO 4437 / IS 14885.
- 2. AGP will follow the instruction of your good office in laying of pipeline.
- 3. Upon laying of the Pipeline site will be backfilled and handed over the authority.
- 4. During the execution of the work, proper safety precaution will be ensured.
- After grant of approval the authority, AG&P will provide intimation to concern official before starting of the excavation work and upon completion of work.

Company shall remit all the applicable charges on receipt of your demand note and shall ensure to take utmost care while laying of pipeline.

Coordinator Mr. N.Jaganmohan Rao (9676826072), he would provide further information and clarification as required. He would also accompany for field inspection.

As this is a time-bound project contributing to National Prosperity, most expeditious actions are requested to grant us permission.

Thank you,

For AGP City Gas Pvt. Ltd.

Gautam Anand Regional Head

Enclosure (Annexure):

Copy of PNGRB Authorization Letter

2. Route Map



Date: 26th February, 2024

Letter of Authority

This letter is a confirmation that by virtue of powers conferred via board Resolution passed by the Board of Directors of the company, I am hereby authorizing Mr. Gautam Anand, Regional Head - Nellore/Chittoor Geographical Areas bearing the Aadhar Card No 383137482857 to do the following for and on behalf of the company.

- Apply for various permissions through Single Desk Portal of Department of Industries, AP State Government for establishment of LCNG Station(s); CNG Stations(s); Natural Gas Distribution Network and other associated facilities in the Nellore and Chittoor GA.
- 2. Apply for various approvals pertaining to State and Central Government Authorities like Municipal Corporation, Panchayat, NHAI, PWD, Railways, Irrigation; utilities agencies like Electricity Board, Foreign Pipeline and Telecom Companies; and others for the above purpose.
- 3. Execution of Sale Deed/ Lease Deed for Land.
- 4. Do all such acts and things as may be necessary for the above purpose.

Thanking You

Abhilesh Gupta

For AGP CITY GAS PRIVATE LIMITED

CEO & Managing Director



पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड

Petroleum and Natural Gas Regulatory Board

प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली 1 1000 1 1st Floor, World Trade Centre, Babar Road, New Delhi — 1 1000 1

फैक्स नं /.Fax No. 91 11 23709151; E-mail contact@pngrb.gov.in

PNGRB/Auth/1-CGD(24)/10.02/2019

01st September, 2020

To
Consortium of AG&P LNG Marketing Pte. Ltd. &
Atlantic Gulf & Pacific Company of Manila Inc.,
Unit No. 310, 3rd Floor, East Wing,
Worldmark 1, Asset 11, Hospitality District,
Aerocity, NH-8, New Delhi - 1100037

(Kind Attn. Shri Abbilesh Company)

(Kind Attn: Shri Abhilesh Gupta, Director)

Subject:

Transfer of Authorization of GA 10.02 - Sri Potti Sriramulu Nellore District from the consortium of AG&P LNG Marketing Pte. Ltd. and Atlantic Gulf & Pacific Company of Manila Inc. to AGP City Gas Private Limited

Sir,

Reference is made to your letter dated 14.08.2019 on the above subject.

- 2. PNGRB, after examination of your request on the above subject has accepted the proposal/request to amend the authorization of Geographical Area of Sri Potti Sriramulu Nellore District in favour of AGP City Gas Private Limited from the existing consortium of AG&P LNG Marketing Pte. Ltd. and Atlantic Gulf & Pacific Company of Manila Inc., subject to the condition that AGP City Gas Private Limited shall submit fresh/amended Performance Bank Guarantee of Rs. 33 crore wherein AGP City Gas Private Limited shall be named as the authorized entity or else undertakings from the consortium members, the new entity and the PBG issuing bank as per format provided by PNGRB through Public Notice no. PNGRB/AUTH/1-CGD (07)/2018 dated 14.01.2020, if you wish to continue with the PBG already submitted to PNGRB earlier by the consortium. Accordingly, it is requested to submit the amended PBG/undertakings within 60 days from the date of this communication, without any further extension for reasons whatsoever.
- 3. Further, you are required to submit Financial Closure and Gas Sale Agreement within 90 days from the date of this communication, as the same is already delayed. Other terms and conditions, including work programme shall remain same as per authorisation letter issued by PNGRB on 29.03.2019 for Sri Potti Sriramulu Nellore District.
- 4. Further, AGP City Gas Private Limited will be obliged to inform the Board in case, any changes are made in its equity structure. Besides, AGP City Gas Private Limited shall also abide by the existing/modified terms and conditions of the authorization including compliance with the service obligation and adherence to the quality of service standards.



5. AGP City Gas Private Limited is accordingly permitted to take over the activities of laying, building, operating or expanding the CGD network of Sri Potti Sriramulu Nellore District GA.

Yours faithfully

(K Kittappa)

Joint Adviser





पेट्रोलियम एवं प्राकृतिक गैस विनियामक बोर्ड Petroleum and Natural Gas Regulatory Board

प्रथम-तल, वर्ल्ड ट्रेड सेंटर, बाबर रोड, नयी दिल्ली - 110001 1st Floor, World Trade Centre, Babar Road, New Delhi - 110001

PNGRB/CGD/BID/10/2018/GA/10.02/Schedule-D

24th April 2019

To
Consortium of AG&P LNG Marketing Pte. Ltd. &
Atlantic Gulf & Pacific Company of Manila Inc.,
1005, 10th Floor, Ambadeep Building,
14, Kasturba Gandhi Marg, New Delhi – 110001
(Kind Attn: Shri PPG Sarma, Director)

Subject: Grant of Authorisation to Consortium of AG&P LNG Marketing Pte. Ltd. & Atlantic Gulf & Pacific Company of Manila Inc. for development of City Gas Distribution Network in the Geographical Area of Sri Potti Sriramulu Nellore District (GA 10.02).

Sir,

With reference to submission of Performance Bank Guarantee for Rs. 33 crore vide your letter dated 10.04.2019, as per the requirement under Regulation 10 (1) of the Petroleum and Natural Gas Regulatory Board (Authorizing Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, please find enclosed authorization in Schedule D for the GA of **Sri Potti Sriramulu Nellore District** in duplicate.

- 2. The tariff applicability is as per the Judgement of Hon'ble Supreme Court of India in the SLP No. 22273 of 2012.
- 3. You are requested to put your stamp & signature on each page of the document and return one copy, within 7 days of receipt of this communication, to the PNGRB for records.
- The enclosed authorization issues with the approval of the Board.

Encl: As above

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Yours faithfully,

Arvind Kumar (Additional Adviser)

अर्गिन्द कुमार ARVIND KUIMAR अगर रासारकार Additional Adviser दोलियम और प्राकृतिक मेरा विभिन्नामक और उप्या तस्त्र प्रस्तु के तर प्रथम तस्त्र प्रस्तु के तर 1st Floor, World Trade Centre यावर रोड़, गई विस्ती— 110001 Babar Road, New Duthi-110001

Schedule D

Grant of authorisation for laying, building, operating or expanding CGD network

To
Consortium of AG&P LNG Marketing Pte. Ltd. &
Atlantic Gulf & Pacific Company of Manila Inc.,
1005, 10th Floor, Ambadeep Building,
14, Kasturba Gandhi Marg, New Delhi – 110001
(Kind Attn: Shri PPG Sarma, Director)

Subject: Grant of Authorization for laying, building, operating or expanding CGD network in the authorized area of Srl Potti Sriramulu Nellore District in the State of Andhra Pradesh under the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008

Sir,

With reference to your application-cum-bid for grant of authorisation for laying, building, operating or expanding the City Gas Distribution (CGD) network in GA-10.02 (Sri Potti Sriramulu Nellore District) in the State of Andhra Pradesh, it has been decided to grant you the authorisation subject to the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008 and the following terms and conditions, namely:-

- 1. The Authorised Area for laying, building, operating or expanding the proposed CGD Network shall cover an area of 13076 square kilometer and as depicted in the enclosed drawing or map,
- 2. The activities of laying, building, operating or expansion of the CGD Network shall commence immediately after the issuance of this authorisation.

3. The activities permitted above shall have to be completed as per the work programme mentioned below, namely: -

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अर विन्द कुमार ARVIND KUMAR अगर राजाइकार Additional Adviser विवास और प्राकृतिक मेरा विविधानक के roleum & Natural Gas Regulatory Bohr प्रथम वस्त् गर्ल ट्रेड रोज्य र 1st Floor, World Trade Centra सावर रोड, मही दिल्ली—110001 (abar Round, they Dr. Par-110001)

Serial Number	Description of work	Numbers
1	Number of CNG Stations (Online and Daughter Booster stations) to be installed within 8 contract years from the date of authorisation	
2	Number of domestic Piped Natural Gas connections to be achieved within 8 contract years from the date of authorisation	852111
3	Inch-km of steel pipeline to be laid within 8 contract years from the date of authorisation	1468

The entity shall be required to achieve the year-wise work programme within 8 contract years as per details given below:

PNG Connections (cumulative)		CNG Stations (cumulative)		Inch-km of steel pipelin (cumulative)	
By the end of contract year	% of work program	By the end of contract year	% of work program	By the end of contract year	% of work
1 st	Nil	1 st	Nil	1 st	5
2 nd	10	2 nd	15	2 nd	20
3rd	20	3 rd	30	3rd	40
4 th	30	4 th	45	4 th	60
5 th	40	5 th	60	5 th	70
6 th	60	6 th	75	6 th	80
7 th	80	7 th	90	7 th	90
8 th	100	8 th	100	8 th	100

Note - In case derived numbers are in fraction, the same shall be rounded off to the nearest whole number and 0.5 shall be rounded off to next higher whole number.

- 4. Any failure on the part of the entity in complying with the milestones prescribed in the work programme shall lead to consequences as specified under regulation 16.
- 5. The entity shall design and install an optimal size of the infrastructure in terms of pipelines of various types including steel belting of the authorised area, online compressors of adequate capacity for compressing of natural gas into CNG, allied equipment and facilities in the CGD network depending upon the potential demand for natural gas. The infrastructure in the CGD network should be adequate to maintain uninterrupted flow of natural gas in the pipelines and be also able to maintain supplies at adequate pressure to online CNG stations.

अरचिन्द कुमार ARVIND KUMAR अगर राजारकार Additional Adviser वित्यम और प्राकृतिक मेरा विनियानक योग उपया तस्य यस्त्र हुँच रोस्टर प्रथम तस्य यस्त्र हुँच रोस्टर 151 Floor, World Trade Centra बानर रोज, गई दिस्सी 110001 Spar Road, New Code Licons

- 6. The entity shall maintain an uninterrupted supply of natural gas to all categories of customers in the CGD network. In the event of any disruption in the supply of natural gas in the CGD Network, first priority shall be accorded to restoration of supplies to domestic PNG customers. In case of disruption of supply to domestic PNG customers for more than twelve hours, the entity shall compensate the domestic customer on the following manner, namely: -
 - (a) the normative volume of natural gas consumption for the first domestic PNG connection for cooking requirements based on last three months weighted average consumption per day to be applied for each day's disruption and multiplied by ten;
 - (b) normative value of natural gas consumption shall be based on last three months' weighted average billing price of natural gas for supplies to the first domestic PNG connection for cooking requirements; and
 - (c) the value of compensation shall be equal to normative volume of natural gas consumption as per clause (a) above multiplied by normative value as per clause (b) and shall be adjusted by allowing a credit to the domestic PNG Customer in the next billing cycle or in the next pre-paid smart card in case of smart card metering.

In case the disruption of supplies is attributed to any fault of the domestic PNG customer, no compensation shall be payable by the entity.

- 7. The entity is allowed an exclusivity period under the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, in respect of the following, namely:
 - (a) 300 months from the date of issue of this communication for laying, building and expansion of the CGD network; and
 - (b) 96 months from the date of issue of this communication in terms of an exemption from the purview of common carrier or contract carrier for the CGD network:

Provided that the entity meets the obligations in line with the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008:

ARVIND KUMAR
अध्य सलावकार
Additional Adviser
रिलग और प्रामृतिका वैद विद्यानक के विवास
प्रथम सिक्त है जिस्से
1st Floor, World Trade Centre
कार पेट, पट्ट दिस्सी 110001

Provided further that the period of exclusivity allowed under sub-clause (a) or sub-clause (b) may be terminated before the expiry of the period mentioned above in line with the provisions under Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008.

- 8. The authorised entity shall be required to take prior approval from the Board for creation of any lien, charge or hypothecation of the CGD network to secure finances for the project and furnish details of utilisation of funds. And, in case of raising funds from any financial institution or bank, the entity will be required to only inform the Board of the sanction of the funds within a period of seven days.
- 9. The entity shall submit a detailed and clear financial closure report to the Board within a period of two hundred and seventy days from the date of authorisation issued by the Board under regulation 10.
- 10. The entity shall publish on its website the transportation rate for CGD and transportation rate for CNG in the authorised area as per the following table namely: -

Serial Number	Description	Rate
1	Transportation rate for CGD - in rupees per million British Thermal Unit (Rs./MMBTU) for the first contract year	30
2	Transportation rate for CNG - in rupees per kilogram (Rs. /kg) for the first contract year	2

Note - Annual escalation shall be considered from the second contract year and onwards based on the "Wholesale Price Index (WPI) Data (2011-12 = 100)" for "All Group / Commodity", as normally available on the website of the Office of the Economic Adviser, Government of India, Ministry of Commerce and Industry, Department of Industrial Policy and Promotion (DIPP) on the link "http://eaindustry.nic.in/home.asp."

11. The entity shall publish the applicable retail selling price of PNG for all categories of customers and also for the purpose of invoicing in Rs. / MMBTU.

12. The entity shall publish and display the retail selling price of natural gas for the purpose of invoicing to CNG customers in Rs. / Kg at all natural gas

dispensing stations.
अर्थिन्द क्रमार
ARVIND KUMAR
अपम सलाइकार
Additional Advisor
विस्तान और आकृतिक वैस क्रियान के
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साथ शेंड, मई विस्ती - 110001

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- 13. The furnishing of performance bond of Rs. 330 Million is a guarantee for timely commissioning of the project as per the prescribed work programme in the bid and for meeting the service obligations during the operating phase of the project.
- 14. The entity shall comply with the applicable provisions under the Petroleum and Natural Gas Regulatory Board (Authorising Entities to Lay, Build, Operate or Expand City or Local Natural Gas Distribution Networks) Regulations, 2008, the Petroleum and Natural Gas Regulatory Board (Exclusivity for City or Local Natural Gas Distribution Networks) Regulations, 2008, relevant regulations for technical standards and specifications, including safety standards, any other regulations as may be applicable and the provisions of the Act.
- 15. In case the authorisation of the entity is terminated, the Board may assign the rights and obligations of the entity to any agency or another entity on such terms and conditions, as it may deem fit. Further, the entity may be required, as per the directions of the Board, to continue the operations of the CGD network at the same level till another agency or entity appointed by the Board takes over the full control of the CGD network.
- 16. The entity shall comply with any other term or condition which may be notified by the Board in public interest from time to time.

You are requested to confirm your acceptance by filling-in the acceptance of the grant of authorisation provided below and return the same in original.

Yours faithfully,

Dated:

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अरविन्द कुमार ARVIND KUMAR onra पालाइकार Additional Adviser विलयन और प्राकृतिक गेरा विभियानक वो ' troleum & Natural Gas Regulatory Board प्रथम राज, पर्लं ट्रेड रोस्टर 1st Floor, World Trade Centre बाबर रोड, गई हिल्ली—110001 Jabar Road, Nov Delhi-110001

Name and Designation of Officer

On behalf of the PNGRB

Official Seal

Myses



Acceptance of the Grant of Authorisation

I/We hereby accept the grant of authorisation issued by the PNGRB vide letter ref. PNGRB/CGD/BID/10/2018/GA/10.02/Schedule-D dated 24.04.2019 and agree to comply with all the terms and conditions subject to which I/We have been granted the authorisation for laying, building, operating or expanding city or local natural gas distribution network in the authorised area of GA - 10.02 (Sri Potti Sriramulu Nellore District) in the State of Andhra Pradesh.

Date: APRIL 26, 2019

Place: CHENNAI

PALEPU PARATRARA GOPALA SARMA

Authorised Signatory

Signature of the Entity or Authorised Signatory Name and Official Seal

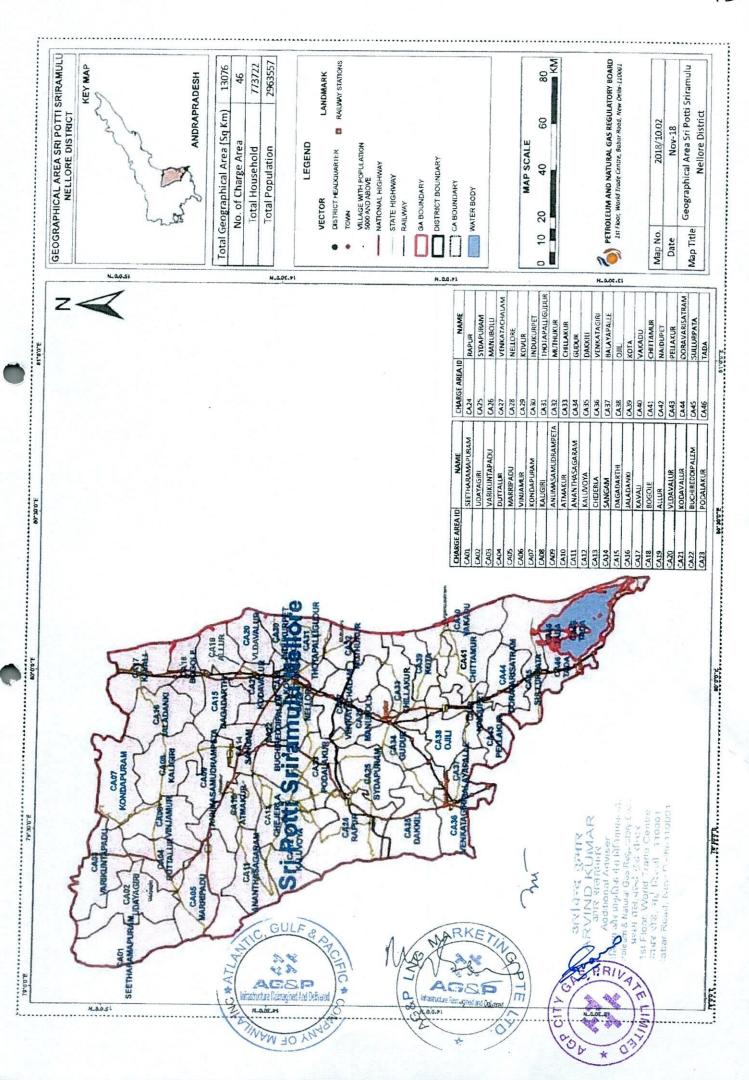


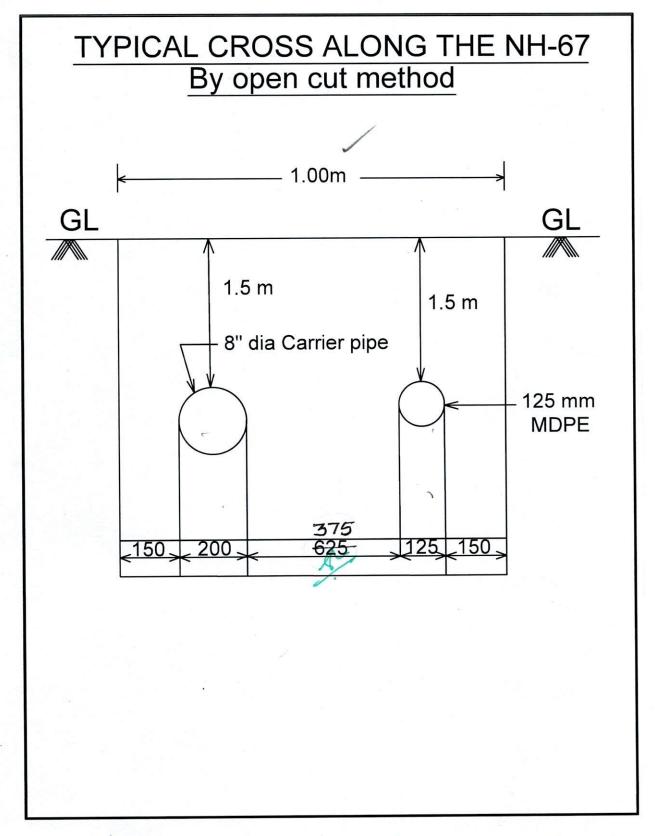


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अरविन्द कुमार ARVIND KUMAR उत्पर सलाइकार Additional Adviser जीलयम और प्राकृतिक गैरा जिनियामक बोर्ट गंगीलयम 8 Natural Gas Regulatory Board प्रथम ताल, बर्च्ड ट्रेड सेन्ट्रर Ist Floor, World Trade Centre याबर रोड, गई विल्ली—110001 labar Road, New Delhi-110001



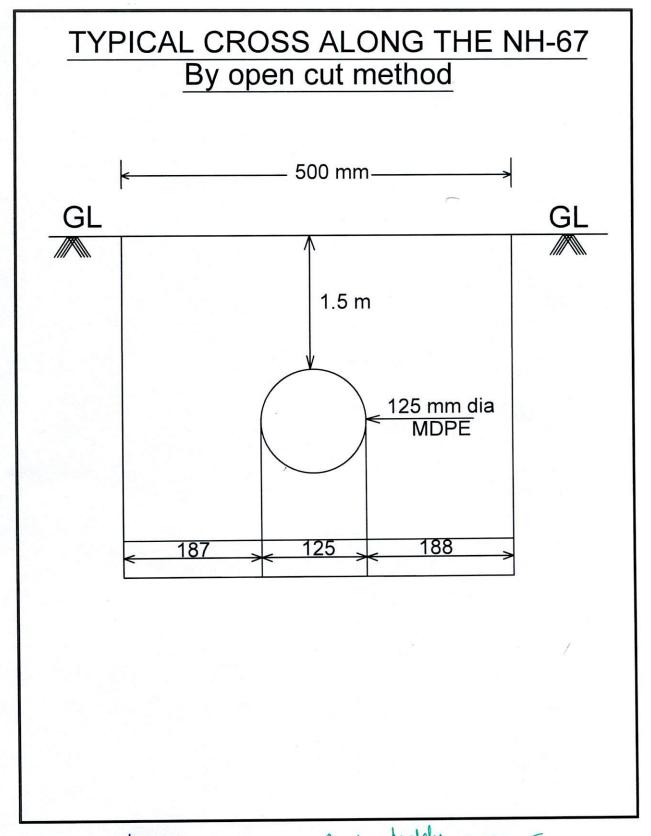




Asst. Executive Engineer (R&B) Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.

N.H. DIVISION, VIJAYAWADA.

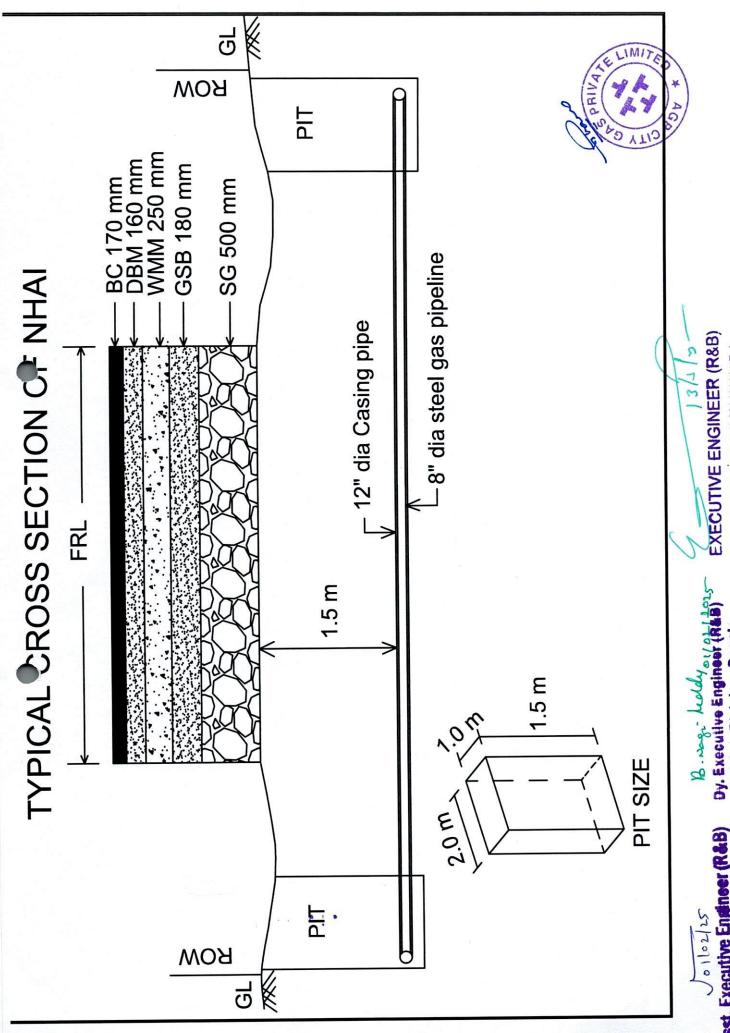


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NH Section, Ongole.

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EXECUTIVE ENGINEER (R&B) N.H. DIVISION, VIJAYAWADA.



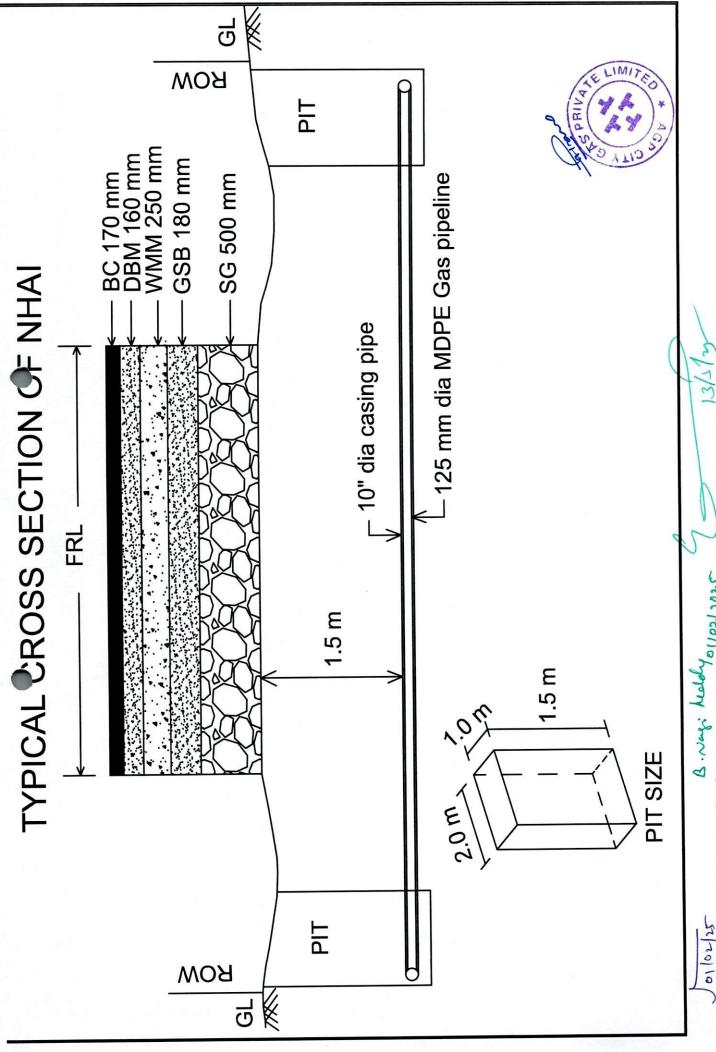
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N.H. DIVISION, VIJAYAWADA.

NH Sub-Division, Ongole

NH Section, Ongole

Asst. Executive Engineer (R&B)



EXECUTIVE ENGINEER (R&B) N.H. DIVISION, VIJAYAWADA.

By. Executive Engineer (A&B) NH Sub-Division, Ongole. Asst. Executive Engineer (R&B)

NH Section, Ongole

CHECK LIST FOR GETTING APPROVAL FOR LAYING OF UNDERGROUND GAS PIPELINE ON NH LAND

Guidelines for Processing the Proposal for laying of Underground Gas Pipeline in the land along the national Highway vested with NHAI/PWD/BRO.

Sr. No.	Item	Information/ Status	Remarks
1	General Information	Construction of Gas Pipeline in Nellore District	
1.1	Name and Address of the Applicant	M/s. AGP City Gas Private Limited, 3 rd Floor, S3 Towers, D. No. 28-5-400, Venkata Reddy Nagar, Vedayapalem, GT Road-Nellore-524004	
1.2	National Highway	NH-67	
1.3	State	Andhra Pradesh	
1.4	Location	Near Penna River to NH-67 (Near NHAI office at Nellore)	
1.5	(Chainage in km)	Laying of 8" dia steel and 125 mm MDPE From Km 739.638 to Km 747.745 R.H.S (length 8107m) and from Km 747.745 to Km 750.000 L.H.S (length 2255m) and 4 crossings, Crossing – 1 at Km 744.295 (width 30m), Crossing – 2 at Km 746.455 (width 30m), Crossing – 3 at Km 747.745 (width 30m) and Crossing – 4 at Km 749.180 (width 30m) and laying of 125mm MDPE pipeline from Km 739.638 to Km 747.745 L.H.S (length 8107m) and Laying of 8" dia steel and 125 mm MDPE from Km 749.200 to Km 750.000 R.H.S (length 800m) on chainage increasing Direction. Total length (including 4 crossings) 19389m and Valve chambers along the pipeline every 2.0Km intervals on steel pipeline, Valve chambers every 1 Km on MDPE pipeline.	
	(Crossing in km)	Crossing — 1 at Km 744.295 (width 30m), Crossing — 2 at Km 746.455 (width 30m), Crossing — 3 at Km 747.745 (width 30m) and Crossing — 4 at Km 749.180 (width 30m)	
1.6	Length in Meters	19389m (Including 4 Crossing)	
1.7	Width of available ROW		
	(a) Left side from center line towards increasing Chainage / km direction	•15 m (Ch 749.200 KM – 750.000 KM) •15 m (Ch 739.638 KM – 749.200 KM)	
	(b) Right side from center line towards	• (15)m (Ch 749.200 KM – 750.000 KM) • (15)m (Ch 739.638 KM – 749.200 KM)	

Asst. Executive Engineer (R&B)

Dy. Executive Engineer (R&B) NH Section, Ongole.

NH Sub-Division, Ongole.

ECUTIVE ENGINEER (R&E

Sr. No.	Item	Information/ Status	Remarks
	Chainage / km direction		
1.8	Proposal to lay underground Gas pipeline.		
	(a) Left side from center line towards increasing chainage / km direction	Extream edge of the ROW	
× 4	(b) Right side from center line towards increasing chainage/ km direction	Extream edge of the ROW	
1.9	Proposal to acquire land	Not Applicable	
	(a) Left side from center line	Not Applicable	58
	(b) Right side from center line	Not Applicable	
1.10	Whether proposal is in the same side where land is not to be acquired	Yes	
	If not then where to lay the Pipe	And some portion R/S also.	
1.11	Details of already laid services, if any, along the proposed route	Nill	
1.12	Number of lanes (2/4 / 6/8 lanes) existing	4 Lanes	
1.13	Proposed Number of lanes (2 lane with paved shoulders 4/6/8 lanes)	4 Lanes	
1.14	Service road existing or not	Not Applicable	
	If yes then which side		
14	(a) Left side from center line	Not Applicable	** * :- :
	(b) Right side from center line	Not Applicable	
1.15	Proposed Service road		
	(a) Left side from center line	Not Applicable	
a 4	(b) Right side from center line	Not Applicable	

Dy. Executive Engineer (M&B)
NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
1.16	Whether proposal to lay Gas Pipeline is after the service road or between the service road and main carriageway	Pipeline shall be laid at the extreme edge of RoW	
1.17	Whether carrying of Gas pipeline has been proposed on highway Bridges. If Yes, then mention the methodology proposed for the same.	Enclosed	
1.18	Whether carrying of gas pipeline has been proposed on the parapet/any part of the bridges. If Yes, then mention the methodology proposed for the same.	Not Applicable	
1.19	If crossings of the road involved If Yes, it shall be either encased in pipes or through structure or conduits specially built for that purpose at the expenses of the agency owning the line	Yes, HDD Methodology to be adopted. Document attached.	
	(a) Whether the existing drainage structures are allowed to carry the pipeline.	No	
	(b) Is it on a line normal to NH	Yes, it is on a line normal to NH.	
	(c) Crossings shall not be too near the existing structures on the National Highway, the minimum distance being 15 meter. What is the distance from the existing structures	Minimum 15 meters away from the existing structures.	
	(d) The casing pipe (or conduit pipe in the case of electric cable) carrying the utility line shall be of steel, cast iron, or reinforced	8" inch dia Steel + 125mm dia MDPE	ı

Dy. Executive Engineer (R&B)
NH Sub-Division, Ongole.

Sr. No.	Item	Information/ Status	Remarks
2	cement concrete and have adequate strength and be large enough to permit ready withdrawal of the carrier pipe/cable.		
	(e) Ends of the casing / conduit pipe shall be sealed from the outside, so that it does not act as a drainage path.	Yes	
	(f) The casing / conduit pipe should, as minimum extend from drain to drain in cuts and toe of slope toe of slope in the fills.	Yes	
	(g) The top of the casing / conduit pipe should be at least 1.2 meter below the surface of the road subject to being at least 0.3 m below the drain inverts.	Yes	j.
	(h) Mention the methodology proposed for crossing of road for the proposed Sewage/ gas pipe line, Crossing shall be by boring method (HDD) [Trench-less Technology], specially, where the existing road pavement is of cement concrete or dense bituminous concrete type.	HDD Methodology to be adopted. Document attached.	
	(i) The casing / conduit pipe shall be installed with an even bearing throughout its length and in such a manner as to prevent the formation of a waterway along it.	Yes	
2	Document / Drawings enclosed with the proposal	Yes, Enclosed	

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.

Sr. No.	Item	Information/ Status	Remarks
	Cross section showing the size of trench for open trenching method (Is it normal size of 1.2m deep X 0.3m wide)		
	(i) Should not be greater than 60 cm wider than the outer diameter of the pipe		\$ 5 5
2.1	(ii) located as close to the extreme edge of the right-of-way as possible but not less than 15 meter from the center-lines of the nearest carriageway	Yes, Enclosed	
	(iii) Shall not be permitted to run along the National Highways when the road formation is situated in double cutting. Nor shall these be laid over the existing culverts and bridges		
	(iv) These should be so laid that their top is at least 0.6 meter below the ground level so as not to obstruct drainage of the road land.		
2.2	Cross section showing the size of pit and location of gas pipeline for HDD / Boring method	Yes, Enclosed	
2.3	Strip plan / Route Plan showing Gas pipeline, Chainage, width of ROW, distance of proposed, pipe line from the edge of ROW, important mile stone, intersections, cross drainage works etc.	Yes, Enclosed	
2.4	Methodology for laying of Gas pipeline.	Open trench for along NH-67 and HDD methodology will be used for crossing.	

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Sr. No.	Item	Information/ Status	Remarks
2.4.1	Open trenching method. (May be allowed in utility corridor only where pavement is neither cement concrete nor dense bituminous concrete type. If yes, Methodology of refilling of trench	HDD methodology will be used for crossing.	
	(a) The trench width should be at least 30 cm, but not more than 60 cm wider than the outer diameter of the pipe.	Agreed	
	(b) For filling of the trench, Bedding shall be to a depth of not less than 30 cm. It shall consist of granular material, free of lumps, clods and cobbles and graded to yield a firm surface without sudden change in the bearing value. Unsuitable soil and rock edged should be excavated and replaced by selected material.	Agreed	
	(c) The backfill shall be completed in two stages (i) side – fill to the level of the top of the pipe and (ii) overfill to the bottom of the road crust.	Agreed	
	(d) The side fill shall consist of granular material laid in 15 cm layers each consolidated by mechanical tampering and controlled addition of moisture to 95% of the Proctor's Density. Overfill shall be compacted to the same density as the material that had been removed. Consolidation by saturation or ponding will	Agreed	

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
	not be permitted.		
	(e) The road crust shall be built to the same strength as the existing crust on either side of the trench. Care shall be taken to avoid the formation of a dip at the trench.	Not Applicable	
	(f) The excavation shall be protected by flagman, signs and barricades, and red lights during night hours.	Agreed	
	(g) If required, a diversion shall be constructed at the expense of agency owning the utility line	Agreed	
2.4.2	Horizontal Directional Drilling (HDD) Method	Enclosed	
2.4.3	Methodology for laying of Gas Pipe Line through CD works and method of laying. In cases where the carrying of gas pipe line on the bridge becomes inescapable.	NA. Pipeline is not proposed on Bridge.	
3	Draft License Agreement signed by two witnesses	Enclosed	

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongola:

Sr. No.	Item	Information/ Status	Remarks
4	Performance Bank Guarantee in favour of NHAI/NH PWD has to be obtained @ Rs250/- per running meter (parallel to NH) and Rs 2,00,000/- per crossing of NH, for a period of one year initially (extendable if required till satisfactory completion of work) as a security for ensuring/making good the excavated trench for laying the cables/ducts by proper filling and compaction, clearing debris/loose earth produced due to execution of trenching at least 50m away from the edge of the right of way. No payment shall be payable by the NH to the licensee for clearing debris/loose earth.		
4.1	Performance BG as per above is to be obtained.	Will be submitted on receipt of Demand Note	
4.2	Confirmation of BG has been obtained as per NHAI/NH PWD guidelines	BG shall be submitted as per MORTH Guidelines.	
5	Affidavit / Undertaking from the Applicant for		
5.1	Not to Damage to other utility, if damaged then to pay the losses either to NHAI/NH PWD or to the concerned agency	Yes; enclosed with proposal	
5.2	Renewal of Bank Guarantee	Yes; enclosed with proposal	
5.3	Confirming all standard condition of Ministry Circulars and NHAI's guideline.	Yes; enclosed with proposal	

Dy. Executive Engineer (AEB)
NH Sub-Division, Ongole.

Sr. No.	Item	Information/ Status	Remarks
5.4	Shifting of Gas pipe line as and when required by NH at their own cost	Yes; enclosed with proposal	
5.5	Shifting due to 6 lanning / widening of NH	Yes; enclosed with proposal	
5.6	Indemnity against all damages and claims clause (xxiv)	Yes; enclosed with proposal	
5.7	Traffic movement during laying of Gas pipe line to be managed by the applicant	Yes; enclosed with proposal	
5.8	If any claim is raised by the Concessionaire then the same has to be paid by the applicant	Yes; enclosed with proposal	
5.9	Prior approval of the NH shall be obtained before undertaking any work of installation, shifting or repairs, or alterations to the showing Gas Pipeline located in the National highway right-of-ways.	Yes; enclosed with proposal	
5.10	Expenditure, if any, incurred by NH for repairing any damage caused to the National Highway by the laying, maintenance or shifting of the Gas Pipe line will be borne by the agency owning the line.	Yes; enclosed with proposal	
5.11	If the NH considers it necessary in future to move the utility line for any work of improvement or repairs to the road, it will be carried out as desired by the NH at the cost of the agency owning the utility line within a reasonable time (not	Yes; enclosed with proposal	

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
5.12	Certificate from the applicant in the following format (i) Laying of Gas Pipeline will not have any deleterious effects on any of the bridge components and roadway safety for traffic. (ii) for 6 –lanning "We do undertake that I will relocate at my own cost notwithstanding the permission granted within such time as will be stipulated by NHAI" for future six- lanning or any other development."	Yes, enclosed with proposal.	
6.	Who will sign the agreement on behalf of Gas pipeline agency	Gautam Anand, (Regional Head – Nellore / Chittor / Tirupati) AGP City Gas Private Limited	
7	The Executive Engineer will submit the following.		
7.1	Certificate for confirming of all standard condition issued vide Ministry Circular No. MH-41 (58)/68 dated 31.1.1969, Ministry Circular No. NH-III/P/66/76 dated 18/19.11.1976, Ministry Circular No. RW/NH-III/P/66/76 dated 11.5.1982, Ministry Circular No. RW/NH-11037/1/86-DOI (ii) dated 28.7.1993, Ministry Circular No. RW/NH-11037/1/86/DOI dated 19.1.1995, Ministry Circular	Yes	

Dy. Executive Engineer (R&B)
NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
	No. RW/NH-34066/2/95/		
	S&R dated 25.10.1999 and		
	Ministry Circular No.	79.0	
	RW/NH-34066/7/2003 S&R	50	
	(B) dated 17.9.2003 and	1 2 m	5 F
	Ministry Circular No.		E 15
	RW/NH-33044/29/2015-	- 1 TE	
	S&R (R) dated 22.11.2016.		
	Certificate from EE in the		
	following format		P 8
	(i) "It is certified that any		
	other location of the Gas		=
	pipeline would be extremely		=
	difficult and unreasonable		
	costly and the installation of		
	Gas pipeline within ROW		
	will not adversely affect the		
	design, stability & traffic		
	safety of the highway nor		
	the likely future		
	improvement such as		
	widening of the		
	carriageway, easing of		
7.2	curve etc".	Yes	
	(ii) for 6 –lanning	70	
	(a) Where feasibility is		
	available " I do certify that		
	there will be no hindrance to		
	proposed Six-lanning based		
	on the feasibility report	8	
	considering proposed	7	
	structures at the said		
	location"	*	
	(b) In case feasibility report		
	is not available_I do certify		
	that sufficient Row is		
	available at site for		
	accommodating proposed		
	six <u>-</u> lanning <u>".</u>		

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
8	If NH section proposed to be taken up by NHAI on BOT basis - a clause is to be inserted in the agreement. "The permitted Highway on which Licensee has been granted the right to lay the pipelines has also been granted as a right of way to the concessionaire under the concession agreement for up-gradation of 54+383 to 165+183 on Build, Operate and Transfer Basis] and therefore, the licensee shall honour the same."	Yes, Included in the Agreement.	
9	Who will supervise the work of laying of Gas pipeline		*
	(a) On behalf of the Applicant	Site Engineer - M/s. AGP City Gas Private Limited	
	(b) On behalf of NHAI/NH PWD	Executive Engineer – Vijayawada	
10	Who will ensure that the defects in road portion after laying of Gas pipeline are corrected and if not corrected then what action will be taken.		
	(a) On behalf of the Applicant	M/s. AGP City Gas Private Limited	
9 B S	(b) On behalf of NHAI/NH PWD	Executive Engineer – Vijayawada	
11	Who will pay the claims for damages done / disruption in working of Concessionaire if asked by the Concessionaire?	M/s. AGP City Gas Private Limited	

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Dy. Executive Engineer (R&B)

NH Sub-Division, Ongole.



Sr. No.	Item	Information/ Status	Remarks
12	A certificate from EE that he will enter the proposed permission in the register of records of the permissions in the prescribed Performa (copy enclosed).	Yes.	
13	If any previous approval is accorded for laying of underground Gas Pipeline then photocopy of register of records of permissions accorded as maintained by EE then copy be enclosed	No previous approvals accord at the proposed location.	

Name & Designation, Signature of of authorized Representative of applicant

Name & Designation, Signature of Concerned field authority of NHAI/PWD/BRO

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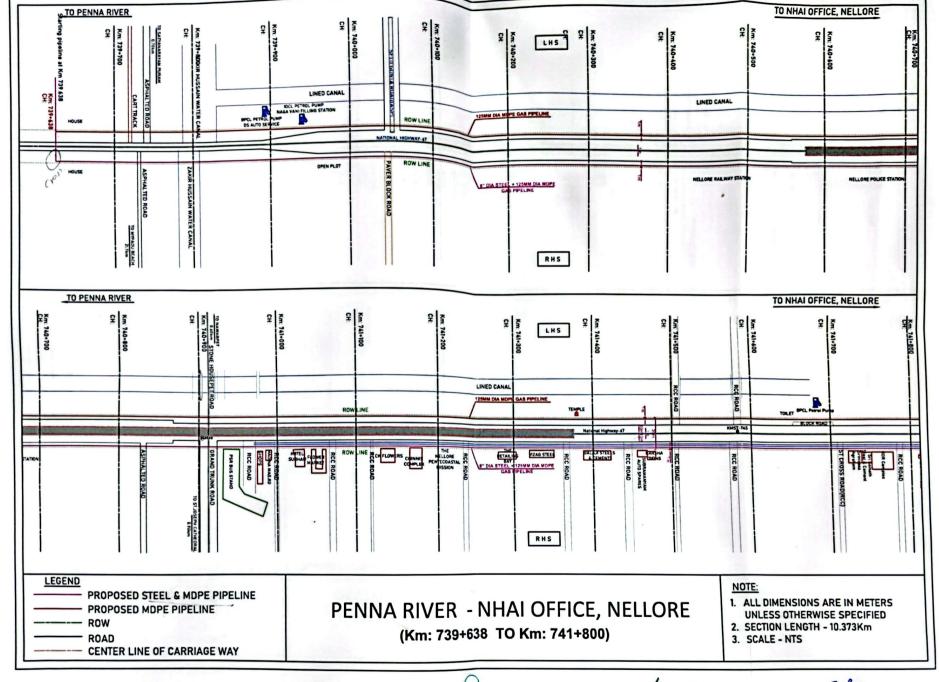
Asst. Executive Engineer (R&B)
NH Section, Ongole

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Dy. Executive Engineer (R&B) NH Sub-Division, Ongole.

EXECUTIVE ENGINEER (R&B)
N.H. DIVISION, VIJAYAWADA.

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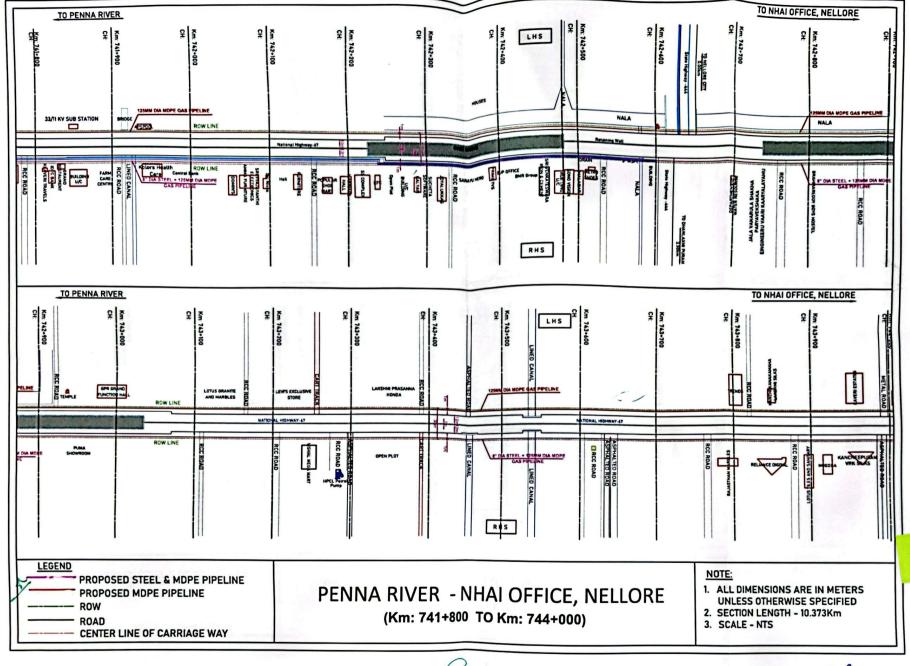
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NH Section, Ongole

NH Sub-Division, Ongole.

EXECUTIVE ENGINEER (R&B) N.H. DIVISION, VIJAYAWADA

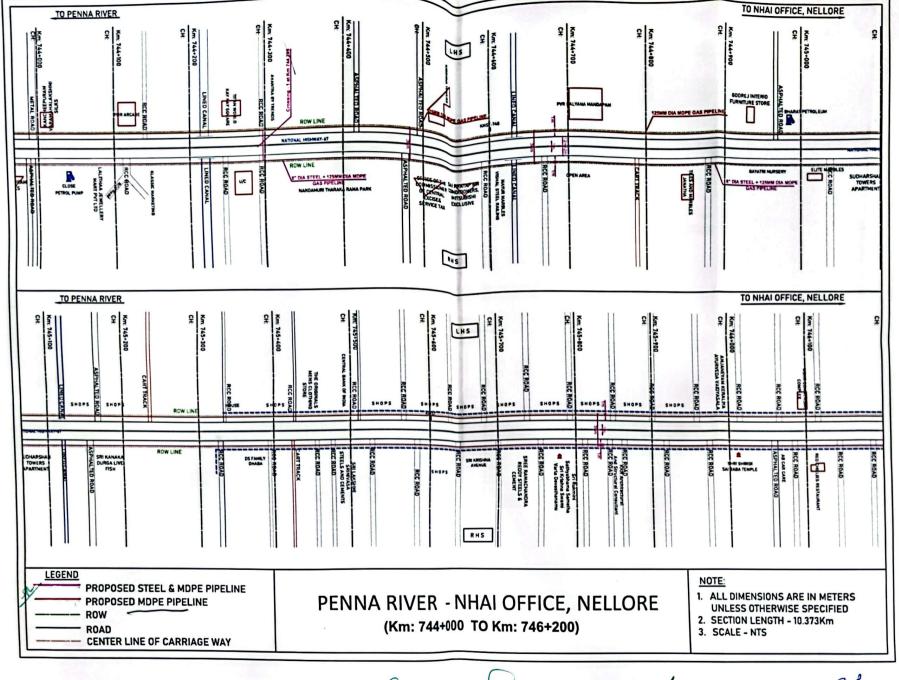




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GE SUPERINTENDING ENGINEER (R&3)
N.M. CIRCLE, VIJAYAWADA





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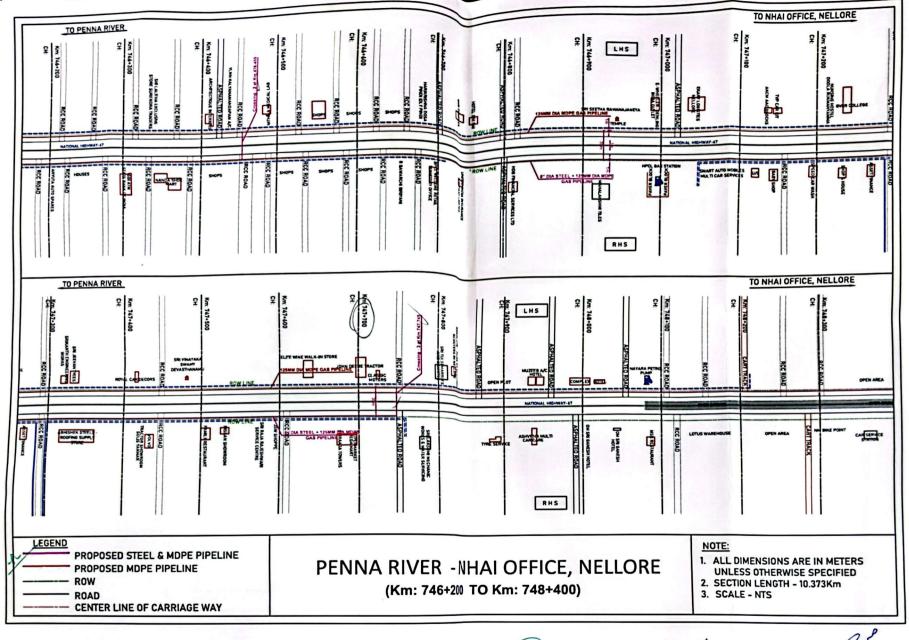
Asst. Executive Engineer (R&B) NH Section, Ongole B. Notic Leading 11011 1025 Dy. Executive Engineer (R&B) NH Sub-Oivision, Ongota. EXECUTIVE ENGINEER (R&B)
N.H. DIVISION, VIJAYAWADA

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Asst. Executive Engineer (R&B)
NH Section, Ongole

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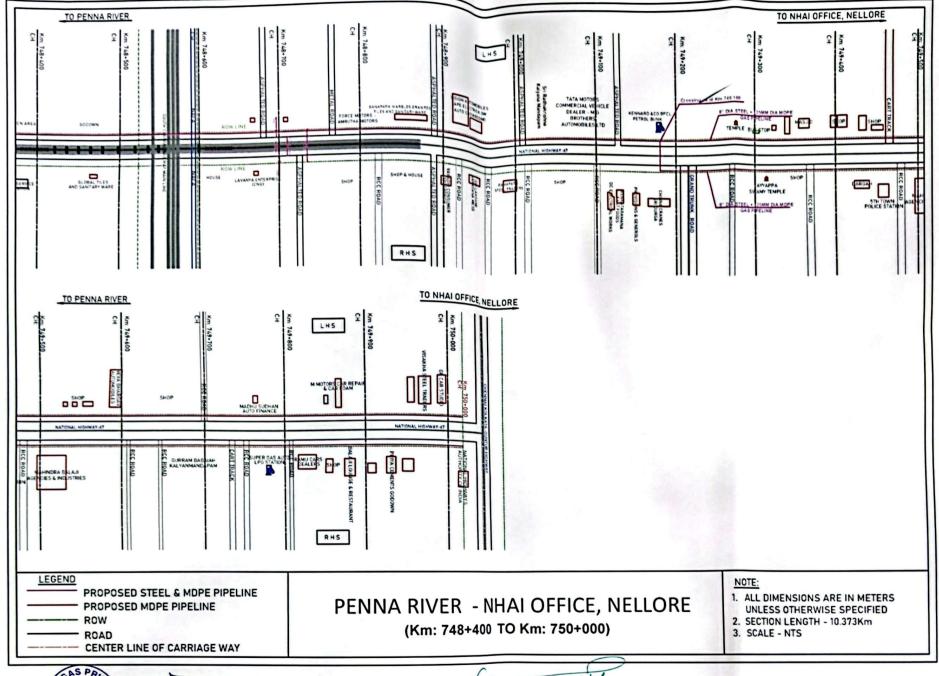
EXECUTIVE ENGINEER (R&B)

G SUPERINTENDING ENGINEER (R&B)

N.H. CIRCLE, VIJAYAWADA



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sst. Executive Engineer (R&B) NH Section, Ongole.

Dy. Executive Engineer (R&B)
NH Sub-Division, Ongole.

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